Form 9-330 (Rev. 5-63)		LIN	ITED S	TATES	s su	BMIT I	N D' SUCA	TE•	1	Form	approved.
			NT OF			<b>NR</b>		ther in- ions on			Bureau No. 42-R355.5.
C/SF			OGICAL					se side)	5. lease de NM 1		TION AND SERIAL NO.
WELL CO	MPI ETIC	DN OR	RECOMP	LETION		T AN	RECEIOR	ــــــ D*			DITEE OR TRIBE NAME
1a. TYPE OF WEI		OIL WELL	GAS WELL X		Other				7. UNIT AGR	EEMEN	TNAME
b. TYPE OF COM						MAI	R 1 5 19	82			
NEW WELL	WORK OVER	EN	PLTG BACK	DIFF. DESVR.	Other				S. FARM OR		
2. NAME OF CFERA	<sup>ron</sup> etroleum	Corner			4		). C. D.		Leeman		Federal
3. ADDRESS OF OPE		COLDOLA				ARH	ESIA, OFFI	CE		3	
4. LOCATION OF WE	th 4th Since (Report lo				any State re	quireme	nta) *		10. FIELD AN Und. Ab	ND P00 ( p. E 0	L, OB WILDCAT
At surface	660 FSL 8	& 1980 I	FEL, Sec	. 19-7S	-26E				11. BEC., T., OR AREA		OR BLOCK AND BURVEY
At top prod. in	terval reported	d below							Unit O,	Sec	. 19-T7S-R26E
At total depth											
				14. PERMIT	NO.	DATE	SISSUED		12. COUNTY PARISH	(nas	NM
15. PATE SPUDDED			17. DATE CO		y to prod.)	18. ELE	EVATIONS (DP		T, GR, ETC.)*	19. 1	ELEV. CASINGHEAD
2-16-82 20. total depth, md		26-82 Plug, Back 1	<u>3-11</u> , мратур	22. IF M	ULTIPLE COM	PL.,	3602.1	RVALS	ROTARY TOO	LS	CABLE TOOLS
4250'		4229		HOW	MANY			► BY	0-4250		
24. PRODUCING INTE				TTOM, NAME	(MD AND TV	D)*				2:	5. WAS DIRECTIONAL SURVEY MADE
	3704-3	3971' Ab	0								No
26. TYPE ELECTRIC											AS WELL CORED
25.	CNL/FDC	L; DLL	CASING	BECORD (	Report all str	nas set	in well)			N	0
CASING BIZE	WEIGHT,	LB./ <b>FT.</b>	DEPTH SET ()		HOLE SIZE			ENTING P	ECORD		AMOUNT PULLED
20''			40'		24"	3	yds Re	ady N	fix		
10-3/4" 4-1/2"	40.		<u> </u>		<u>14-3/4"</u> 7-7/8"		<u>700</u> 350		·		
, 1/2		<u> </u>	4240		<u>/ //U</u>						
29.		LINER					30.	T	UBING RECO	ORD	
SIZE	TOP (MD)	BOTTOM	(MD) SAC	KB CEMENT	• SCREEN	(MD)	SIZE		EPTH BET (M	D)	PACKER SET (MD)
							2-3/8"		3690'		
31. PERFORATION REC	COED (Interval	, size and n	umber)		82.				RE. CEMENT		
3704-397	1' w/13	.40" ho	les			-3971					Ld. SF_w/13860
5,5, 5,5,	- ",15	. 10 110	100			<u> </u>					20/40 sd.
3956-397	1' w/10	.50" ho	les		3956-	-3961					arhead acid. SI
33.•				PR	GDUCTION						<u>wtr, 23500</u> # s CO2.
DATE FIRST PRODUCT	10N PF	RODUCTION M	ETHOD (Flow	ing, gas lift,	pumping	ze and t				STATUS	(Producing or
3-11-82	HOURS TEST	ED   CHO		Flowing PROD'N. FOR	OIL-BB	·	GAS-MCF		WATER-BBL	OPLC	GAS-OIL BATIO
3-11-82	12			TEST PERIOD			197		-		-
FLOW. TUBING PRESS.	CASING PRES		CULATED	OIL-BBL.	GAS	<u>мс</u> . 394	· · · · · · · · · · · · · · · · · · ·	ATER-	BBL.	OIL GR	RAVITY-API (CORR.)
34. DISPUSITION OF G.	– AS (Sold, used	for fuel, ven	ted, etc.)						TEST WITNES	SED BI	- fel 10 pook
		Vent	ced - Wi	ll be s	old				Bill Ha	nsen	Post
35. LIST OF ATTACHY	ENTS	Dev	iation S								* 0. 51
36. I hereby certify	that the fore				mplete and co	rrect as	s determined	from a	ll available re	cords	* com 51- * 00 - 51- 3-19-62
SIGNED 1	la_K	Done	<u>llitt</u>	TITLE	Enginee	ring	Secreta	iry	DATE	3-	-12-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

	-	-	
1	Z	<u>_</u>	
	v	ר	Î
		ł.	
	ス	7	
	C	-	
	-		
	C	J	
ļ	-	-	
	-	-	
L	1	>	
ŀ	C	)	
L	-	7	
1	4	_	
	Z	n	

and the second of the second s

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments devices the summary record is submitted, to the extent required by applicable Federal and/or State laws and regulations. All attachments the summary record is submitted, be hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments the summary record is submitted, be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments applied by the state laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data perturent to such interval.
for each additional interval to be separately produced, showing the additional data perturent to such interval.
for each additional interval to be separately produced. Showing the additional data perturent to such interval.
for each additional interval is comental records for this well should show the details of any multiple stage comenting and the location of the cementing tool.
Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the cementing tool.

item 33: Submit a separate completion report on this form for each interval to be separately produced.

NAME MEAS. DEPTH	NAME MEAN DEPTH San Andres 460 Glorieta 1560 Fullerton 3677 Abo 3677	MMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSIT DEPTH INTERVAL TESTED, CUBHION USED,	T AND CONTENTS THER	37. SUMMARY OF POROUS ZONES: NIOW ALL IMFORTART ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-BTEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MANADAS	
		ORMATION TOP	BOTTOM	DERCRIPTION, CONTENTS, ETC.	N A M E	10	TRUE VERT. DEPTH
		,			San Andres Glorieta Fullerton Abo		

U.S. GOVERNMENT PRINTING OFFICE : 1913-O-003036 837-497

Ļ

		PHONES (505) (40 1500 ) BOX 271 - ARTESIA N	W MEXICO BEZIO
Collie	Brilling Corp. Deman OC' Federal #3		MAR 1 5 1982
Electra for	Section 19 T-7-5 - R-26-	F 660 FSL & 1980 FFL	O. C. D. ARTESIA, OFFICE
orthales		ion 207 South Fourth Stree	

Inc undersigned hereby certifies that he/she is an authorized representative of Collier Drilling Corp. and that the following information as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of his/her information and belief.

his/net intera	DATE	DEPTH	DRIFT	DRILLEK
DISC NO.	2-17-82	542'	<u> </u>	Kevin Huseman
	2-18-82	863'	1 <sup>C</sup>	Randy Turner
	2-20-82	1550.1	<u>1</u> °	Randy_Turner
2	2-20-82	20581	1	<u>Cary Suiton</u> .
5	2-21-82	2534'	3/40	Bob Watkins.
6	2-21-82	2758!	10	Beb Matkins
	2-22-82	3043'	3/40	Kevin Huseman
8	2-23-82	3548 '	3/4	Kevin Huseman
<u> </u>	2-24-82	4250'		Kevin Puseman
· · · · · · · · · · · · · · · · ·				<u>.</u>

By Baue (Mitchell Title Secretary

•

. \_\_\_\_ .

Subscribed and sworn to before so this \_\_\_\_\_ day of \_\_\_\_\_ day.

My gennission expires:

11. 11 384

١

Notary Public Mail curry