

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 15 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-569

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Yates Petroleum Corporation			Skink SK State
Address of Operator			9. Well No.
207 South 4th St., Artesia, NM 88210			2
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7S</u> RANGE <u>25E</u> NMPM.			Und. Pecos Slope Abo-Gas
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3608.5' GR			Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Production csg. perforate, treat</u> ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 101 joints of 4-1/2" 9.5# J-55 casing set at 4187'. Auto-fill float shoe at 4187'. Cemented w/400 sacks 50/50 Poz "C", 2% gel, .6% CF-9, .3% TF-4 and 3% KCL PD 4:40 PM 3-5-82. Did not bump plug. WIH and perforated 3848-61' w/14 .50" holes. Acidized perforations w/2000 gallons 7-1/2% Spearhead acid. Sand frac'd perms 3848-61' (via tubing and casing) w/2000 gallons 7-1/2% Spearhead acid, 40000 gallons gelled KCL water, 40 tons CO2, 80000# 20/40 sand.

Well cleaned up and stabilized at 125 psi on 3/4" choke = 1995 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-12-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS SECRETARY</u>	DATE <u>MAR 15 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		