

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1. TYPE OF WELL *Borehole*OIL WELL ☐GAS WELL ☒ELECT ☐OTHER ☐

MAR 10 1982

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐SPEELEN ☐FILLING ☐DIFF. REPAIR ☐OTHER ☐

O.C.D.

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

IF LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 36 TWP. 7S RGE. 25E

Date Spudded
2-24-82Date T.D. Reached
3-5-82Date Log (Revised Prod.)
3-11-82Total Depth (ft), (L.B., R.T., G.R., etc.)
3608.5' GRTotal Depth
4200'Log Back (ft)
4091'

22. Bit Sample Depth, How Many

23. Log (ft) Produced By

Testing Tools
0-4200'

Cable Tools

3. Production Rate (bbl./day) at this completion - Top of hole, 1000 ft

3848-61' Abo

4. Type of Completion and Other Logs Run

CNL/FDC; DLL

24. Was Perforation Done?
No
25. Was Perforation Done?
No

CASING RECORD (Report on strings set in well)

CASING SIZE	WEIGHT LBS/FT.	DEPTH FEET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"	3 yds Ready Mix	
10-3/4"	40.5#	850'	14-3/4"	700	
4-1/2"	9.5#	4187'	7-7/8"	400	

LINER RECORD

SIZE	DEPTH	LOTION	BACKS CEMENT	SCALE	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3912'	

5. Perforation (on well) (Depth, size and number)

3848-61' w/14 .50" holes

6. ACID, SHOT, FRACTURE, GEL, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3848-61'	w/2000 g. 7 1/2% Spearhead acid. SF w/2000 g. 7 1/2% Spearhead acid, 40000 g. gel KCl wtr, 40 tons CO2, 80000# 20/40 sd.

PRODUCTION

First Production 3-11-82	Production Method (Flowing, gas lift, pumping - Size and type of pump) Flowing					Well Status (Prod. or Shut-in)	
Date of Test 3-11-82	Hours Tested 2	Coke Size 3/4"	Pressure Test Performed -	Oil - Bbl. -	Gas - MCF 166	Water - Bbl. -	Gas-Oil Ratio -
Flowing Pressure 125	Casing Pressure -	Calculated 24 Hour Rate -	Oil - Bbl. -	Gas - MCF 1995	Water - Bbl. -	Oil Gravity - API (60°F) - 10-1-1982	

7. Disposition of Gas (N2, CO2, or fuel, vented, etc.)

Vented - Will be sold

Test Witnessed by
Bill Hansen

8. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Engineering Secretary

DATE 3-12-82

9. Indicate Type of Lease
State ☒ Free ☐

10. Line Oil & Gas Lease No.
LG 569

11. Name of Lessee
Skink SK State

12. Well No.
2

13. Field or Locality
Und. Pecos Slope-Abo Gas

14. County
Chaves

3-19-82
51
+ Comp. Book
3-19-82

This form is to be filed with the appropriate District Office of the Division not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs made in the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be nominal depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple casing sections, from 10 through 34 shall be reported for each casing. The logs are to be filed in alphabetical order of oil state land, where six copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Perm. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland/Heartland _____	T. Perm. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Perm. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Lovelock _____
T. 2 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Paria/L. _____	T. Elliot _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Antonio _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quad _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Grants _____
T. Fullerton _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blachry _____	T. Gr. Wash _____	T. Nemah _____	T. _____
T. Tubb _____	T. Granite _____	T. Tuffite _____	T. _____
T. Driftwood _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Perm. _____	T. _____	T. Perm. _____	T. _____
T. Cincin. Bluff Cr. _____	T. _____	T. Perm. _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface, Rock & Gravel				
410	1520	1110	Dolomite, Anhydrite, Limestone				
1520	3645	2125	Salt, Anhydrite				
3645	4200	555	Shale & Siltstone				

WELL NAME AND NUMBER Skink SK State #2
LOCATION 660' FTSL & WL, SEC. 36, T-7-S, R-25-E
(GIVE UNIT, SECTION, TOWNSHIP AND RANGE)
OPERATOR Yates Petroleum Corp.
DRILLING CONTRACTOR Kenai Drilling of New Mexico, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

[illegible]

DRILLING CONTRACTOR Kenai Drilling Of New Mexico, Inc.

BY: E. Ellison
E. Ellison, Vice Pres., Oper. Mngr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6TH DAY OF APRIL, 1982

(NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-21-86 *Rla* COUNTY *NM*