

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISIO.

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 29 1982

O. C. D.

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name NEAL COM
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>NORTH</u> LINE AND 1650 FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>7S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat <u>Und.</u> PECOS SLOPE ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3601' GR	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to drill 14 3/4" hole with air or mud to approximately 950' and run 10 3/4" casing. Will cement to surface and test to 600 psi with cement head. Will then reduce hole to 9 1/2" and drill to approximately 1600'. If circulation has not been lost, will reduce hole to 7 7/8", nipple up BOP's and test to 600 psi and drill to TD. If circulation has been lost, will run 7 5/8" casing and tie back to 10 3/4" casing with cement. Will then reduce hole to 6 1/2" or 6 1/4", nipple up BOP's and test, and drill to TD.

XC: NMCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS 3-26-82)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Matthews, Jr. TITLE REGULATORY COORDINATOR DATE 3-26-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 1 1982

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 10 3/4" casing