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OIL CONSERVATION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 24 1982

Form C-103
Revised 10-1-78O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator MESA PETROLEUM CO. ✓ | 8. Farm or Lease Name NEAL COM |
| 3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>E/F</u> 1980 FEET FROM THE NORTH LINE AND 1650 FEET FROM WEST LINE, SECTION 5 TOWNSHIP 7S RANGE 26E NMPM. | 10. Field and Pool, or Wildcat PECOS SLOPE ABO |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3601' GR | 12. County CHAVES |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 14 3/4" hole on 6-17-82. Drilled with mud to 900' and ran 6 jts 10 3/4", 32.75#, H-40 and 15 jts 10 3/4", 40.5#, J-55 casing set at 900'. Cemented with 700 sxs Thixalite + 1/4#/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 9:00 PM, 6-18-82. Circulated 100 sxs. Tested BOP's and casing to 600 psi for 30 mins -- OK. Reduced hole to 9 1/2" and drilled to 1943' and then reduced hole to 7 7/8" and drilled ahead. WOC total of 18 1/2 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Nether TITLE REGULATORY COORDINATOR DATE 6-21-82

APPROVED BY Mike W. Shaw TITLE OIL AND GAS INSPECTOR DATE JUN 25 1982

CONDITIONS OF APPROVAL, IF ANY: