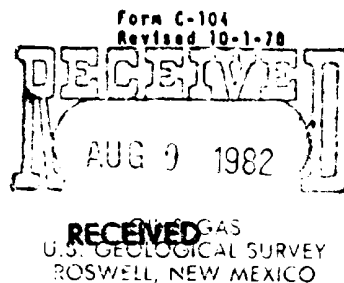


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



BY SALES OFFICE	
DISTRIBUTION	
STATE	
LOCAL	
U.S.	
NO OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MESA PETROLEUM CO.

AUG 10 1982

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

O. C. D.

Reason(s) for filing (Check proper box)

Well Completion	<input checked="" type="checkbox"/>	Change in Transporter of:	
Change in Ownership	<input type="checkbox"/>	Oil	<input type="checkbox"/>
		Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

ARTESIA, OFFICE

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NEAL COM	1	X PECOS SLOPE ABO	State, Federal or Fee	

Unit Letter	1980	Feet From The	NORTH	Line and	1650	Feet From The	WEST
Line of Section	5	Township	7S	Range	26E	NMPM,	CHAVES
							County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
KOCH OIL COMPANY	<input checked="" type="checkbox"/>	P.O. BOX 1558, BRECKENRIDGE, TX 76024				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	<input checked="" type="checkbox"/>	P.O. BOX 2521, HOUSTON, TX 77001				
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	5	7S	26E	NO	8-9-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-17-82	7-28-82	4200'	4124'					
Measurements (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
301' GR, 3614' RKB	ABO	3773'	3838'					
Measurements		Depth Casing Shoe						
3773' --- 3875'; ABO		4200'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	900'	700/200
7 7/8"	4 1/2"	4200'	1150/500
	2 3/8"	3838'	

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

ON WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF=520	1	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BACK PRESSURE	865	870	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and correct to the best of my knowledge and belief.

INMOCD (6), TES, GEN RCDS, ACCTG, ROSWELL, EC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE, S (3), (PARTNERS)

R. E. Math

REGULATORY COORDINATOR

(Title)

8-5-82

(Date)

OIL CONSERVATION DIVISION

AUG 15 1983

APPROVED _____, 19____

BY _____
Original Signed By
Leslie A. Clements
TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AUG 12 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 10, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Company ✓
Operator

Neal Com.
Lease

CF
#1 - Unit Letter Unknown
Well Unit

5-7S-26E Chaves Co.
S.T.R.

Pecos Slope Abo
Pool

Transwestern P/L Company was made on August 9, 1983
Name of Purchaser

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501