

## L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

3. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator MESA PETROLEUM CO. ✓ 3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493 4. Location of Well UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM EAST 20 TOWNSHIP 8S RANGE 26E NMPM. 5. Elevation (Show whether DF, RT, GR, etc.) 3732' GR		6. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name ACME COM 9. Well No. 12 10. Field and Pool, or WHcat UNDESIGNATED ABO 12. County CHAVES	
--	--	--	--

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 14 3/4" hole on 8-10-82. Drilled to 962' and ran 24 jts 10 3/4, 40.5#, K-55 casing set at 962'. Cemented with 700 sxs Thixalite + 1/4#/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 4:00 AM, 8-11-82. Circulated 75 sxs. Tested BOP's and casing to 600 psi for 30 mins -- OK. Reduced hole to 9 7/8" and drilled ahead with CBW on 8-11-82. WOC total of 18 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS )

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R E / [Signature] TITLE REGULATORY COORDINATOR DATE 8-12-82

APPROVED BY Lester J. Clement TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1982

CONDITIONS OF APPROVAL, IF ANY: