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Form C-105
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION **NOV 20 1982**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 D.
ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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7. Unit Agreement Name

8. Farm or Lease Name

Acme Com

9. Well No.

12

10. Field and Pool, or Wildcat

Undesignated ABO

12. County

Chaves

15. Date Spudded

8-10-82

16. Date T.D. Reached

8-18-82

17. Date Compl. (Ready to Prod.)

9-17-82

18. Elevations (DF, RKB, RT, GR, etc.)

3732' GR 3746 RKB

19. Elev. Casinghead

3732'

20. Total Depth

4800'

21. Plug Back T.D.

4714'

22. If Multiple Compl., How

Many

23. Intervals Drilled By

Rotary Tools

All

24. Producing Interval(s), of this completion - Top, Bottom, Name

4553' - - - 4639', ABO

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

GR-CLL / GR-CNL-FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	962'	14-3/4"	700/200	-
4-1/2"	10.5#	4761'	9-7/8" & 7-7/8"	1000/300	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4616'	-

31. Perforation Record (Interval, size and number)

4553', 4626'-39'; total of 15 holes

3-1/8" Casing Gun 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4553' - 4639'	A/2000 gal 7 1/2% HCL + 35 BS
4553' - 4639'	F/27,200 gal mini-max III - 30 +
	8,700 gal CO ₂ + 67,000# 20/40 SD
	+ 46,000# 10/20 SD

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
-	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-17-82	1	-		-	26	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
120	180		-	CAOF=650	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

E.L. Buttross, Jr.

35. List of Attachments

C122, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

XC: NMOCE-A (O+5), CEN RCDS, ACCTG, FILE, REM, CTY, LMC, D&M, MIDLAND, ROSWELL, TW,K, PARTNERS-5

SIGNED R.F. [Signature] TITLE Regulatory Coordinator DATE 10-14-82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 872'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1540'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3518'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4253'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4282' to 4372'	No. 4, from _____ to _____
No. 2, from 4428' to 4502'	No. 5, from _____ to _____
No. 3, from 4532' to 4640'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S DEPTHS							
	293'		LM/SH				
	962'		SH/ANHY				
	1326'		LM/SH				
	2047'		ANHY/LM				
	3057'		SD/SH				
	4055'		SD/SH				
	4267'		SD/SH				
	4472'		SH/SD				
	4700'		SD/SH				
	4800'		SD/SH				