

WELL API NO.

30-005-61395

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

Acme Com

8. Well No.

12

9. Pool name or Wildcat

Pecos Slope Abo

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth St. - Artesia, NM 88210

4. Well Location

Unit Letter 0 : 660 feet from the South line and 1980 feet from the East lineSection 20 Township 8S Range 26E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3732' GR

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: Permission and instructions for plugging were obtained by Roger Brooks with BCM &amp; Associates from OCD-Artesia.

6-7-2002 - Moved in pulling unit and plugging equipment.

6-8-10-2002 - Rigged up pulling unit. Bled well down. Nippled down wellhead and nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. POOH with tubing, tallying out. RIH with tubing. Shut well in for night.

6-11-2002 - Circulated hole with plugging mud. Pulled up hole to 4308'. Spotted a 25 sack Class C Neat cement plug from 4308-3930'. POOH to 2095'. Shut well in for night.

6-12-2002 - Spotted a 35 sack Class C Neat cement plug from 2095-1500'. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP and 4-1/2" casing head. Pulled slips and worked casing - casing stuck at 100'. Nippled up wellhead and BOP. Cut casing at 975' - could not pull casing. Rigged up floor and 2-3/8" tubing equipment. Shut well in for night.

6-13-2002 - RIH with packer and tubing to 690'. Squeezed with 40 sacks Class C Neat

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE June 19, 2002Type or print name Rusty KleinTelephone No. 746-6565

(This space for State use)

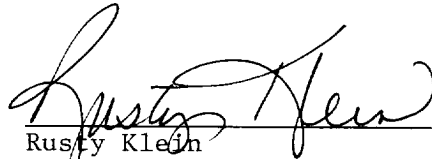
APPROVED BY [Signature] TITLE Wild Sep ID DATE OCT 22 2002

Conditions of approval, if any.

YATES PETROLEUM CORPORATION  
Acme Com #12  
Section 20-T8S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

cement. Displaced to 900'. WOC 4 hours. RIH with tubing - did not tag plug. Pulled up hole to 690'. Squeezed with 40 sacks Class C Neat cement, Displaced to 900'. Shut well in with 1500 psi for night. WOC.  
6-14-2002 - RIH with tubing and tagged plug at 897'. POOH with packer. Rigged up wireline. Perforated 4-1/2" casing at 60'. POOH with wireline and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and 4-1/2" casing head. Installed 4-1/2" X 2" swedge with valve. Circulated 40 sacks Class C Neat cement down 4-1/2" casing and up to surface of 10-3/4" casing. Rigged down casing equipment and pulling unit. Cut off wellhead. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 6-13-2002.

  
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Rusty Klein  
Agent for BCM & Associates  
June 19, 2002