

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

APR 16 1982

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-0008

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Silman Lake Unit
2. Name of Operator VIKING PETROLEUM, INC. ✓	8. Farm or Lease Name Silman Lake Unit
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265	9. Well No. 2
4. Location of Well UNIT LETTER <u>AE</u> 1980' FEET FROM THE <u>North</u> LINE AND 660' FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3849.0' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Laid Casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/82 Ran 50 jts of 4 1/2" cst., set @2092', 10.5# J-55. Cmt with 500 gals mud flush ahead of 165 sxs 5050 POZ, 2% gel, 6# salt, 3/10ths of 1% Halid 4, 3/10ths of 1% CFR2, Circ cmt back to 1400'. Top of cmt @1400'.

Cement Plug as follows: Set 100' 35 sxs plug from 4660'-4760', set 100' 35 sxs Plug from 2480'-2580', cmt with Class "C", 2% cal. Chl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED NANCY STOLZLE TITLE AGENT DATE 4/14/82
JACK GRYNBERG AND ASSOCIATE

M. L. Walker TITLE OIL AND GAS INSPECTOR DATE APR 22 1982