

AMENDED

Form O-105
Revised 10-1-73

NEW MEXICO

MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	

Indicate Type of Lease	State ☒ Fee ☐
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State Oil & Gas Lease No.

LG-0008

7. Unit Agreement Name

Silman Lake Unit

8. Farm or Lease Name

Silman Lake Unit

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat Abo

11. County

Chaves

1. TYPE OF WELL

B/M

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

RECEIVED

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

DEC 3 1982

3. Name of Operator

Jack J. Grynberg ✓

O. C. D.

4. Address of Operator

ARTESIA, OFFICE

1050 17th Street, Suite 1950, Denver, Colorado 80265

5. Location of Well

UNIT LETTER **F E** LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 7 Twp 10 South Rgc. 27 East

6. Date Spudded

3/25/82

15. Date T.D. Reached

4/7/82

17. Date Compl. (Ready to Prod.)

8/13/82

18. Elevations (D.F., RAB, RT, GR, etc.)

3849.0' GR

3850'

19. Total Depth

5450'

21. Plug Back T.D.

2094'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-5450'

24. Producing Interval(s), of this completion - Top, Bottom, Name

1909' - 1914', 1948' - 1953', San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL-FDL; DLL-MSFL, Caliper, Gamma Ray, CBL

27. Was well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	1025	14-3/4"	400 sxs Halliburton Lite	-
				300 sxs Class "C"	
4-1/2"	10.5#	2094'	7-7/8"	165 sxs 50-50 P07	-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1861'	

28. Perforation Record (Interval, size and number)

1909' - 1914' 1 Shot/Ft
1948' - 1953'

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1909' - 1953'	Acidized with 8,000 gallons of 20% NEFe acid.

PRODUCTION

30. First Production	6/19/82	31. Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping and Swabbing	32. Well Status (Flow, or Shut-in)	Plugged, D&A
33. Date of Test	7/20/82	34. Flow Rate (Days)	14 Days	35. Choke Size	-
36. Flow Test Period	-	37. Production (or Test Period)	9	38. Oil - Bbl.	150
39. Gas - MCF	-	40. Water - Bbl.	7 Bbl.	41. Gas-Oil Ratio	-
42. Low Tubing Press.	-	43. Casing Pressure	-	44. Calculated 24-hr. Flow Rate	Trace-1 Bbl.
45. Oil - Bbl.	-	46. Gas - MCF	-	47. Water - Bbl.	38
48. Oil Gravity - API (Corr.)	-	49. Test Witnessed By	McWilliams		

50. List of Attachments

Logs, Completion Report

51. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Chris C. Pennells

Agent

DATE

11/30/82