NM OIL CONS. COMMISSION Drawer D'

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Form approved. Budget Bureau No. 42-R1425.

10-005-61398

Artesianited STATES	(Other instr
DEPARTMENT OF THE INTERIOR	

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM-14294 6. IF INDIAN, ALLOTTEE OR TRUBE NAME VED APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [DRILL X PLUG BACK FFB b. TYPE OF WELL MULTIPLE ZONE SINGLE OIL MELT __ WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR "PZ" Federal McClellan Oil Corporation 9. WELL NO. ARTESIA, OFFICE 3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, New Mexico 10. FIELD AND POOL, OR WILDCAT 88202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 660 / 190 = Undesignated 🐠 🔊 11. SEC., T., R., M., OE BLK. AND SURVEY OF AREA FEL & 660+ FAL - 2 8 1991 Ut-B Section 7-T9S-R26E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE 17 miles Northeast of Roswell, New Mexico Chaves NM 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, 5 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 660' 2200 160 (Also to nearest drig. unit line, if any) 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 20. ROTABY OR CABLE TOOLS 3386' 4600' OR APPLIED FOR, ON THIS LEASE, FT. Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 3724' G.L. February 1, 1982 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 23 850' 500 sx Circulate 7-7/8" 4-1/2" 10.5 ' 4600 250 sx

Propose to drill to approximately 4600' to test the Abo formation indicated, will set casing and attempt completion.

Estimated Geologic Tops:

San Andres Glorieta

Tubb

1900' 3400'

800,

Abo

4100'

OIL & GAS 4.2 U.S. GEOLOGICAL SURVEY ROSWELL NEW MEXICO NO

Mud program: will drill with fresh water and native mud to top of Abo. Will mud-up at that point with 40 viscosity mud, 20 cc water loss, 9.6 - 9.8 lb/gal weight.

Gas on this well is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signer Paul Rapdale (Jg)	Engineer	12/24/81
(This space for Federal or State once use) APPROVED	APPROVAL DATE	
JAMES A. GILLHAM DISTPICT SUPERVISOR	APPROVAL SUBJECT TO TIGENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED	DATE