

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Artesia, NM 88210

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

McClellan Oil Corporation ✓

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FFL & 660' FFL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

15. DATE SPUDDED 9/24/82 16. DATE T.D. REACHED 10/5/82 17. DATE COMPL. (Ready to prod.) 10/27/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3724' G.L. 19. ELEV. CASINGHEAD 3724'

20. TOTAL DEPTH, MD & TVD 4630' 21. PLUG, BACK T.D., MD & TVD 4630' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Abo 4158'-4316'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser CNL-FDC/DLL

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	915'	12-1/4"	550 SX	Circulated
4-1/2"	10.5	4596'	7-7/8"	665 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4200'	None

31. PERFORATION RECORD (Interval, size and number)

4158,60,62 .47" 6
4306,11,12,13,16 .47" 10

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4158'-4316'	2,000 gal 15% Spearhead 40,000 gal. Mini-Max 3, 50,000 # 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/27/82		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/27/82	4	Variable	→		100		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600	600	→		1,200			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting on pipeline connection

35. LIST OF ATTACHMENTS

4 Point; Deviation Survey; (Logs mailed earlier)

36. I hereby certify that the foregoing and attached information is complete and correct as determined by all 1982 records

SIGNED Paul Ragsdale

TITLE Operations Manager

U.S. GEOLOGICAL SURVEY

November 1, 1982

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD Services
(ORIG. SGD.) DAVID R. GLASS

NOV 4 1982

ROSWELL, NEW MEXICO