

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5(St. or in-
str. ns on
reverse side)**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR Rault Petroleum Corporation					
3. ADDRESS OF OPERATOR 103 North Pennsylvania, Roswell, New Mexico 88201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 990' FEL At top prod. interval reported below SAME At total depth SAME					
APR 26 1983 O. C. D.					
14. PERMIT NO. ARTESIA, OFFICE DATE ISSUED 2-9-82					
5. LEASE DESIGNATION AND SERIAL NO. NM20328		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 20-005-61399			
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Tommy Federal					
9. WELL NO. 1					
10. FIELD AND POOL, OR WILDCAT Pecos Slope ABO					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T9S, R22E					
12. COUNTY OR PARISH Chavez		13. STATE New Mex.			
15. DATE SPUDDED 2-23-82	16. DATE T.D. REACHED 3-10-82	17. DATE COMPL. (Ready to prod.) 3-9-82	18. ELEVATIONS (DF, REB, RT, GS, ETC.)* 4082' GR.	19. ELEV. CASINGHEAD 4082'	
20. TOTAL DEPTH, MD & TVD 4188	21. PLUG, BACK T.D., MD & TVD 4130	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2870'/2964' & 3334'/3638' - ABO					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN G/N-Den; G/LL-8; G/CBL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1089'	12 1/4	850 sx.; 250 sx., 8 yds.	None
4 1/2"	10.5	4188'	7 7/8	445 sx.	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	2800'	None			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2870'/2964' - 4" dia., 8 holes			DEPTH INTERVAL (MD)		
3334'/3638' - 4" dia., 8 holes.			AMOUNT AND KIND OF MATERIAL USED		
			2870/2964 1500 gals. 7 1/2 HCL		
			3334/3638 1500 gals. 7 1/2 HCL		
			30,500 gals. FRAC; 25% CO₂		
			123,000 lbs. Sand		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
	Flowing			PCW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
04-07-82	4				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS CAOF Test					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J. M. V. [Signature]		TITLE Manager		DATE 4-21-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)