STATE OF NEW MEXICO BOY AND MINERALS DEPARTMEN	T		DECERVED
	OIL CONSERVA		
SANTA FE, NEW MEXICO 87501			343 (11983) (11983)
U 8,0.4,	REQUEST F	OR ALLOWABLE	DIL & GAS
THANSFURTER OAS		AND SPORT OIL AND NATURAL GAS	MINERALS MGMT. SERVICE HOSWELL, NEW MEXICO
RAULT PETROLEUM	CORPORATION		FED 0 1000
103 North Penns	sylvania, Roswell, New Mexi		FEB 2 1983
Reason(s) To Tiling (Check proper Now Wall	box) Change in Transporter of:	Other (Please explain)	ARTESIA, OFFICE
Recompletion			T DM T T
Change In Ownership		enaate	
I change of ownership give name nd address of previous owner	e		
DESCRIPTION OF WELL AN	Well No. Poel Name, Including	Formation Kind of L	eose Lecse Nr
Tommy Federal	1 PECOS SLOPE	ABO State, Fe	deral or For Federal 20328
Unit Letter P ; 99	0 Feet From The East L	Ine and 660 Feet Fr	rom The South
Line of Section 24	Township 9S Range 2	22E , NMPM, Chave	S County
DESIGNATION OF TRANSPO Name of Authorized Transporter of NONE	CII Cr Condensate	AS Address (Give oddress to which a)	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas of Dry Gas TRANSWESTERN PIPE LINE CO.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77252	
If well produces oil or liquids, give location of tanks.	P 24 9S 22E	is gas actually connected?	January 11, 1983
this production is commingled	with that from ony other lease or pool,	, give commingling order number:	Plug Bock Same Resty, Diff. Resty
Designate Type of Comple		X	
Date Spudded 2/23/82	Date Compl. Heady to Prod. 3/9/82	Total Depth 4188 ⁶	P.B.T.D. 4130°
levations (UF, RKB, RT, GR, etc.	Nome of Producing Formation	Top Oil/Gas Pay	Tubing Depth 2800
4082 GRD	ABO	2820	Depth Casing Shoe
Perforations 2870 - 2964 3334 - 3638			4188'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
12 ¹ / _a "	8 5/8"	1089' 4188'	850 sx.: 250 sx.: 8 yds. 455 sx
7 778" Tubing	<u>4 1/2"</u> 2 3/8"	2800'	400 38
			-il and much be equal to at exceed too allow
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be c able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Dote of Test 4/7/82	Producing Method (Flow, pump, sa Flow	s lift, etc.)
Gas: 1/11/83	Tubing Pressure	Casing Pressure	Choke Sixe
-	Oll-Bbls.	Water - Bbls.	Gas-MCF
ictual Prod. During 7001		<u> </u>	
AS WELL			
scival Frod. Test-MCF/D	Length of Test 4 hrs.	Bble. Condensole/MMCF	Gravity of Condensate
AOF: 1,894.5	Tubing Pressure (Shat-in)	Cosing Pressure (Ehut-1D)	Cheke 5:10 .31 25
Back Pressure	1062		ATION DIVISION
ERTIFICATE OF COMPLIA	ACE	FFB 0 3	1983
hereby certify that the rules and regulations of the Oli Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By Leslie A. Clements Supervisor District II	
	Prine		in compliance with RULE 1131. Nowable for a newly drilled of deepened
(Signature)		If this is a request for allowable for a newly drilled or deepenent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
MANAGER		tests taken on the weir in accordince with treat any for allow	
	Y (cle)	ablo on new and recompleted	we us not and all for changes of owner.
JANUARY 31, 1983 (Dete)		Fill out only Sections 1, 11, 111, and 91 while of condition well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filed for each pool in multiply.	
		Separate Forma C-104 r	