

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104
Revised 10-1-78

MAR 22 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	1
OIL	1
NATURAL GAS	1
OPERATION	1
PRODUCTION OFFICE	1

Operator
Yates Petroleum Corporation /

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name George QJ Federal	Well No. 2-Y	Pool Name, Including Formation Und. Pecos Slope-Abo Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM-10588
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>710</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>6S</u> Range <u>25E</u> , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit <u>P</u> Sec. <u>27</u> Twp. <u>6S</u> Rge. <u>25E</u> Is gas actually connected? <u>Yes</u> When <u>approx. 6-8 wks</u> <u>6-28-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Hestv. Diff. Hestv. <input type="checkbox"/>
Date Spudded 1-28-82	Date Compl. Ready to Prod. 3-18-82		Total Depth 4037'		P.B.T.D. 4005'		
Elevations (DF, RKB, RT, GR, etc.) 3758' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3636'		Tubing Depth 3820'		
Perforations 3636-3895'					Depth Casing Shoe 4037'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	3 yds Ready Mix
17-1/2"	13-3/8"	750'	700
12-1/4"	10-3/4"	915'	200
9-7/8"	7-5/8"	1493'	800
6-1/2"	4-1/2"	4037'	500
	2-3/8"	3820'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 330	Length of Test 2 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.) Back Pressure	Tubing Pressure (Shut-in) 260	Casing Pressure (Shut-in)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering Secretary

(Signature)

(Title)

3-

32

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUL 2 1982

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple wells.

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JUL 2 1982

O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE June 30, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp. ✓
Operator

George "QJ" Federal
Lease

Well #2-Y - Unit Letter "P"
Well Unit

27-6S-25E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of purchaser

was made on June 28, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe