

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		SUBMIT IN DUPLICATE* (See other instructions on reverse side)		FORM APPROVED OMB NO. 1004-0137 January 28, 1995	
		Oil Cons. N.M. DIV. DIST. 2 1301 W. Grand Avenue Artesia, NM 88210		CLASSIFICATION AND SERIAL NO.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*				UNIT NAME AND OTHER TRIBE NAME	
TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT	
TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. FARM OR LEASE NAME George QJ Federal Deep Com #2Y	
2. NAME OF OPERATOR Yates Petroleum Corporation				9. API WELL NO. 30-005-61400	
3. ADDRESS OF OPERATOR 105 South Fourth Street, Artesia, NM 88210				10. FIELD NAME/SECTOR Cottonwood Ranch Penn Undesignated Cisco Line	
4. LOCATION OF WELL. Show quarter-quarter description and footage measurements At surface 660'FSL, 710'FEL (SESE) At top prod. interval, reported below Same as above At total depth Same as above				11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA Section 27-T6S-R25E	
15. DATE SPUDDED 5/8/02		16. DATE T.D. REACHED 6/1/02		17. DATE COMPL. (Ready to Prod.) 6/12/02	
18. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3758'		19. ELEV. CASINGHEAD N/A		20. Total Depth (MD & TVD) 5111'	
21. Plug back T.D. (MD & TVD) 5074'		22. If Multiple Compl., How Many* 1		23. ROTARY TOOLS CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD) 4987'-4991' Cisco				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed) Slim Compensated Neutron, Slim Hole MDLT				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		750'	
10-3/4"		40.5#		914'	
7-5/8"		29.7#		1493'	
4-1/2"		9.5#		4037'	
2-7/8"				5110'	
				3-7/8"	
				75 sx TOC 3500' (Est.)	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size, and number) 4987'-4991' (6 JSPF) 25 .38" holes					
32. ACID, SHOT, FDepth Set (MD) DEPTH INTERVAL (MD) Amt. & Kind of Material Used					
33. PRODUCTION DATE FIRST PRODUCTION 6/19/02 Producing Method (Flowing, gas, lift, pumping - size & type of pump) Flowing WELL STATUS (producing or shut-in) Producing					
DATE OF TEST 6/22/02		HOURS TESTED 24		CHOKE SIZE 14/64"	
PROD. FOR >>>>>		OIL, BBLs 0		GAS, MCF 301	
WATER - BBL 33		GAS-OIL RATIO N/A		FLOW TUBING PRESS 370 psi	
CASING PRESSURE N/A		CALCULATED 24- HOUR RATE >>>>>		OIL GRAVITY - API N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect.) Sold				Test Witnessed By Phil Morgan	
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED Gina Huerta		TITLE Regulatory Compliance Supervisor		DATE July 25, 2002	