

UNITED STATES ^{Artesia, NM 88210}
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
MESA PETROLEUM CO. ✓

3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 500' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud, 13 3/8" csg & cement	

5. LEASE
NM-16324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MAR 12 1982

8. FARM OR LEASE NAME
Charlotte Federal O. C. D. ARTESIA, OFFICE

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Undesignated, *Pecos Slope* ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T7S, R26E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3582' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 17 1/2" hole on 2-15-82. Cellar caved in causing rig to lean toward pits. Moved rig off hole on 2-16-82. Moved rig back over hole on 2-19-82 and resumed drilling with mud. Drilled to 850' and ran 22 jts 13 3/8", 48#, H-40 casing set at 850'. Cemented with 700 sx Thixalite + 2% CaCl and tailed in with 300 sx "C" + 2% CaCl. PD at 6:30 p.m. 2-22-82. Circulated 300 sx. Blew hole dry and waited one hour - no fluid. Reduced hole to 12 1/4" and drilled ahead on 2-23-82. WOC total of 19 hours.

XC: ^{MMS} ~~XXXX~~ (G), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNERS, ROSWELL, FILE
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Nathan REGULATORY COORDINATOR DATE 2-25-82

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

MAR 2 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
FEB 26 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO