				Cla
ubnit 5 Copies propriate District Office ISTRICTI	State of Ne Energy, Minerals and Natur		RECEIVED	Form C-104 Revlord 1-1-89 Sre Instructions
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Bo		MAY 2 8 1992	at Bottom of Page
O. Drawer DD, Antenia, NM 88210	Santa Fe, New Me		O. C. D.	
XX) Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL			
)perator Desage Discours Operating		AND WATCHAL CAS	WEILAPINE	
Pecos River Operating			30-005-61402	
5949 Sherry Lane, Sui Reason(x) for Filing (Check proper box)	te 755, Dallas, TX 75225	Other (Please explain)		
Tew Welt	Change in Transporter of: Oil Dry Gas []			
hange in Operator X	Casinghead Gas Condensate	an D O Pay 2409		00202
nd address of previous operator <u>SUE</u> I. DESCRIPTION OF WELL	vens Operating Corporatio	UN, P. U. DUX 2400,	KUSWETT, NPLO	302.02
Lease Name	Well No. Pool Name, Includir	ng Formation e Abo - West	Kind of Lease State, Federal or Fee	Lease No. NM 32324
M & M Federal			-	
Unit Letter		South Line and 660		
Section 20 Townsh	ip 6S Range 23E	, NMPM, Cha	ves	County
II. DESIGNATION OF TRAN lane of Authorized Transporter of Oil Navajo Crude Oil Purc lame of Authorized Transporter of Casin		RAL GAS Address (Give address to which o P. O. Drawer 175, Address (Give address to which o	Artesia, NM 8	8210
Transwestern Pipeline Transwestern Pipeline Well produces oil or liquids, ive koation of tanks.	Company Unit Sec. Twp. Rge.	P. O. Box 1188, He Is gas actually connected?		
	I 20 6S 23E t from any other lease or pool, give comming!	Ing order number:	03/14/02	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion	n - (X) Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	lubing Depth	· · · · · · · · · · · · · · · · ·
ferforations		I	Depth Casing	Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	S/	CKS CEMENT
		······		
· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUE () IL WELL (1 est must be after	EST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allows	ble for this depth or be fo	r full 24 hows.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	gas lift, etc.)	41
				DA VIA TO.
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	002lla 70. 7-31-92
Length of Test Actual Frod. During Test	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bhis.	Choke Size / Gas- MCF	002/10 70- 7-31-92 Ghz op
			Choke Size Z Gas- MCF   Gravity of Co	
Actual Frod. During Test GAS WELL	Oil - Bbls.	Water - Bhis.		Dosted ID- 7-31-92 Chy of
Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI	Dil - Bbls. Length of Test Tubing Pressure (Shut in) ICATE OF COMPLIANCE	Water - Bhis.  Bhis. Condensate/MMCF  Casing Pressure (Shut in)	Giavity of Co	onden sate
Actual Frod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.)	Dil - Bbls. Length of Test Tubing Pressure (Shut in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Water - Bhis. Bhis. Condensate/MMCF Casing Pressure (Shut in) OIL CONS	Giavily of Co Choke Size SERVATION [	ondensate DIVISION
Actual Frod. During Test GAS WELL Actual Frod. Test - MCF/D lesting Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and pr Division have been complied with a ist true and complete to the both of m	Dil - Bbls. Length of Test Tubing Pressure (Shut in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shuit in) OIL CONS Date Approved	Choice Size Choice Size SERVATION [ JUL 2 9 199	ondensate DIVISION 02
Actual Frod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI Thereby certify that the rules and pr Division have been complied with a	Dil - Bbls. Length of Test Tubing Pressure (Shut in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shuit in) OIL CONS Date Approved By ORIGIN MIKE A Title SUPER	Giavily of Co Choke Size SERVATION [	ondensate DIVISION 02

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.