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ΡÛ	Box 2521	Houston, Tex	kas 77	252	2-Z	
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		15. ELEVATIONS (S	Show whether DR	RT. GR. etc.) O. C.	Sec. 9-65-23E	3. STATE
14. PERMIT NO.		4198' GI		ARTESIA OHOE		N.M
16.	Check /	Appropriate Box T	o Indicate N	ature of Notice, Report, or	Other Data	
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REPAIR WELL (Other)		CHANGE PLANS		(Other) <u>Casing</u> (Note: Report resu	Its of multiple completion on mpletion Report and Log form.	Well
	ED OR COMPLETED	OPERATIONS (Clearly st ectionally drilled, give	ate all pertinent subsurface locat	t details, and give pertinent dat ions and measured and true ver	es including estimated date o	f starting any
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2/4/82 Cemen	ted 13 3/8	" annulus in a	4 stages N	w/650 sx through 1" asing set @ 1119' w	tubing. i+h 600 cy 50_50 P	07 nlus 2%
CaCl2 "C" p annul	, tailed i lus 4% CaC us w/50 sx	n with 150 sx 12, wait 1 hr Class "C" pl	Class "C . Spot 20 us 4% CaC	" plus 2% CaCl2. 10 00 sx Class "C" plu 12, circ 5 sx. WOC 4	C @ 840'. Spot 100 s 4% CaCl2. WOC 8 8 hrs.	sx class hrs. Cmt
	0 jts 7", . WOC 8 h		ST&C cas	ing set @ 1600' wit	h 350 sx Class "C"	plus 2%
2/20/82 Ran 8 follo	39 jts. 4½" wed by 350	, 10.5#, K-55	50-50 PO	&C casing set @ 375 Z plus .6% Halad 22 m.	l' with 300 gals m -A plus .4% CFR2 p	ud flush lus 5#/sx
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	U.S. GEOLO ROSWELL	OGICAL SURVEYS	ee Instruction	s on Reverse Side		

Form 9-331 C (May 1963)	Draw <sup>e</sup> CD Artes UNI DEPARTMEN	S. CONMISSI ED <sup>88210</sup> TES ED <sup>8</sup> STATES FOF THE I GICAL SURV	5 NTERIC	SUBMIT IN (Other ins, reverse side)	LICATE* .ons on de)		No. 42-R1425.		
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REVISED SURFACE USE PLAN

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OIL & CAS U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

TRANSWESTERN GAS SUPPLY COMPANY No.277 Fivemile Tank Federal 1880'/S 1980'/E Sec.9-6S-23E Chaves County, N.M.

## NM 32323

The previously approved Surface Use Plan for the drilling of the No.2 Fivemile Tank Federal well is revised as follows to conform to drilling of the above well. The drilling of the No.2 2 well is necessitated by loss of the No.2 and No.2Y wells because of the inability to fish junk out of the holes.

- 9. WELL SITE LAYOUT:
  - A. The rig and drilling components will be moved to a point 100' south of the original location and a new hole will be drilled to the Abo objective.
  - B. Moving the rig will require enlarging the pad about 75' to the south and constructing new circulating and reserve pits.
  - C. The original rig layout plat indicated that the pits would be on the west side of the pad. This should be corrected to indicate the east side.
  - D. The new disturbed area will be within the 400' square previously cleared for archaeological impact.
  - E. An agreement has been made with Mr. William D. McKnight, surface owner, regarding rehabilitation of the disturbed area.

## 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by TRANSWESTERN GAS SUPPLY COMPANY and its sub-contrators in conformity with this plan and the terms and conditions under which it is approved.

1982 January 30 Date:

Adent