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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

APR 11 1983

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 2463

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 16 TOWNSHIP 7S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Papalote 01 State

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)

3781' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Test Yeso zone

☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up reverse unit. Tagged cement plug at 1315'. Drilled 130' of cement. TD 1445'. Cleaned out hole to 2100'. Spot 50 sacks Class "C" 4% CaCl₂ 2000-2100'. WOC 2 hours. Tagged plug 2015'. TOOH. Ran 50 joints 4-1/2" 9.5# casing set 2015'. Float shoe set 2015'. Cemented w/400 sacks Class "C" 3# salt, 2% CaCl₂; .2% CF-2, .2% AFS. Compressive strength of cement - 1250 psi in 12 hours. PD 10:35 PM 3-29-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 1816-47' w/9 .40" holes as follows: 1816, 17, 25, 26, 27, 44, 45, 46, and 47'. TIH w/packer and set at 1795'. Acidized perforations 1816-47' w/1500 gallons 7 1/2% DS-30 acid and 18 ball sealers. POOH w/tools. Swabbed well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 4-11-83

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY _____

TITLE _____

DATE APR 15 1983

CONDITIONS OF APPROVAL, IF ANY: