

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAR - 5 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 9S RANGE 26E NMPM.		8. Farm or Lease Name Rolla TC
15. Elevation (Show whether DF, RT, GR, etc.) 3724' GR		9. Well No. 1
12. County Chaves		10. Field and Pool, or Wildcat Wildcat Abo Ind. Permits

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 40' of 20" conductor pipe. Spudded a 12-1/4" hole at 11:30 AM 2-23-82. Ran 23 joints of 8-5/8" 24# casing set at 925'. 1-Texas Pattern guide shoe at 925'. Insert float at 885'. Cemented w/700 sacks Class "C" 2% CaCl₂. PD 5:30 PM 2-22-82. Bumped plug to 725 psi, released pressure and float held okay. Circulated 50 sacks. WOC. Drilled out 5:00 AM 2-26-82. WOC 23 hours and 30 minutes. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Lost circulation at 1059'. Set lost circulation plugs as follows:
 Plug #1 200 sacks Class "C" with 3% CaCl. PD 10:00 AM 2-27-82.
 Plug #2 200 sacks Class "C" 3% CaCl. PD 1:00 PM 2-27-82.
 Plug #3 200 sacks Class "C" 3% CaCl. PD 11:30 PM 2-27-82.
 Plug #4 100 sacks Class "C" 3% CaCl. PD 1:30 AM 2-28-82.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 3-5-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 9 1982

CONDITIONS OF APPROVAL, IF ANY: