

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO
APR 21 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State of New Mexico Lease No.
7. Unit Agreement Name
8. Name of Lease Name Rolla TC
9. Well No. 1
10. Field and Pool, or without Und. Pool Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 9S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3724' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Production Csg., Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4745'. Ran 115 joints of 4-1/2" 9.5# K-55 casing set at 4740'. 1-regular guide shoe at 4740'. Float collar at 4700'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 750 psi in 12 hours. PD 11:45 AM 3-13-82. Bumped plug to 1200 psi, released pressure and float held okay. WOC. WIH and perforated 4158-4530' w/12 .50" holes as follows: 4158, 59, 65, 77, 78, 79, 4278, 87, 88, 4321, 4529 & 30'. Acidized perforations 4158-4530' w/2500 gallons MOD 101 7 1/2% Spearhead acid and 10 balls. Frac'd well w/40000 gallons gelled 2% KCL, 80000# 20/40 sand and 10000 gallons CO2 (via tubing).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED. [Signature] TITLE Engineering Secretary DATE 4-8-82
PROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 28 1982

CONDITIONS OF APPROVAL, IF ANY: