

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	1

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

APR 21 1982

1. TYPE OF WELL	60 ft m /	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
2. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
Name of Operator							
Yates Petroleum Corporation							
Address of Operator							
207 South 4th St., Artesia, NM 88210							
Location of Well							

Location of Well

0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

3. East	LINE OF SEC. 30	TWP. 9S	RGE. 26E	NMPM
4. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-23-82	3-12-82	4-8-82	3724' GR	

5. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4745'	4679'			0-4745'	
4. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
4158-4530' Abo					No

6. Type Electric and Other Logs Run	27. Was Well Cored
CNL/FDC; DLL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	925'	12-1/4"	700	
4-1/2"	9.5#	4740'	7-7/8"	350	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4118'	4119'

7. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4158-4530' w/12 .50" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4158-4530'	w/2500 g. MOD 101 7 1/2% acid, & ball sealers. SE w/40000 g. gel 2% KCL, 80000# 20/40 sd, 10000 g. CO2.

PRODUCTION							
8. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-8-82	Flowing					SIWOPLC	
9. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-8-82	24	3/4"		-	317	-	-
10. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2	Packer		-	317	-	-	

11. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - will be sold	Larry Dade

12. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineering Secretary

DATE 4-9-82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electric and photographic logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured. Logging in the case of directionally drilled well by trace well log shall also be reported. For multiple completions, Items 4 through 6 shall be reported for each zone. The form is to be filled in separately for each well on state land, where six copies are required, New India 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 740
T. Glorieta 1930
T. Padlock Fullerton 3361
T. Ellinebry _____
T. Tubh _____
T. Drinkard _____
T. Abo 4125
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Mancos _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

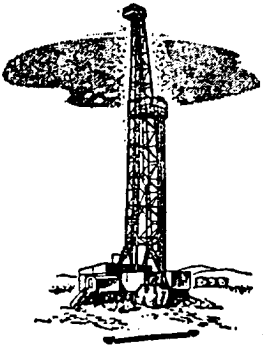
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	875	875	Surface, Shale, Anhydrite, Redbeds				
875	1500	625	Lime, Anhydrite				
1500	2410	910	Lime, Shale, Dolomite				
2410	2890	480	Lime, Shale				
2890	3932	1042	Lime, Anhydrite, Shale				
3932	4162	230	Anhydrite, Shale				
4162	4745	583	Lime & Shale				



L. & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

RECEIVED

APR 21 1982

O. C. D.
ARTESIA, OFFICE

March 18, 1982

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

Re: Rolla TC #1
660' FSL & 1980' FEL
Sec. 30, T9S, R26E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
526'	1/4°
925'	1/4°
1493'	1/4°
1994'	1/2°
2496'	1/2°
3068'	1/2°
3495'	1/2°
4001'	1/2°
4500'	3/4°
4725'	3/4°

Very truly yours,

B. N. Muncy Jr.
President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 18th day of March, 1982.

