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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 12 1982

O. C. D.
ARTESIA, OFFICE

30-005-61406

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Finch Fee
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Chaves
19. Proposed Depth 4600'
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3694' G.L.
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor W. E. K. Drilling
22. Approx. Date Work will start 4/01/82

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator McClellan Oil Corporation 3. Address of Operator P. O. Drawer 730, Roswell, New Mexico 88202 4. Location of Well UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 18 TWP. 9-S RGE. 26-E NMPM	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Finch Fee 9. Well No. 2 10. Field and Pool, or Wildcat Wildcat 12. County Chaves 19. Proposed Depth 4600' 19A. Formation Abo 20. Rotary or C.T. Rotary 21. Elevations (Show whether DF, RT, etc.) 3694' G.L. 21A. Kind & Status Plug. Bond Statewide 21B. Drilling Contractor W. E. K. Drilling 22. Approx. Date Work will start 4/01/82
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	23	850'	500 sx	Circulate
7-7/8"	4-1/2"	10.5	4600'	250 sx	3600'

Propose to drill to approximately 4600' to test the Abo formation.
If production is indicated, casing will be run and completion attempted.
A diagrammatic sketch of the blow-out preventer is attached.

Gas is not dedicated.

Posted ID-1
API & M Book
2-19-82

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8-18-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul R. Sandoval Title Production Engineer Date 2/10/82

(This space for State Use)

APPROVED BY Mike Wilbur TITLE OIL AND GAS INSPECTOR DATE FEB 18 1982

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the S

Operator McClellan Oil Corp		Lease Finch Fee		Well No. #2
Unit Letter L	Section 18	Township 9 South	Range 26 East	County Chaves
Actual Postage Location of Well:				
1980 feet from the South		660 feet from the West		Line
Ground Level Elev. 3694	Producing Formation Abo	Pool E. Bitter Lake Abo		Dedicated Acreage: 160 Acres

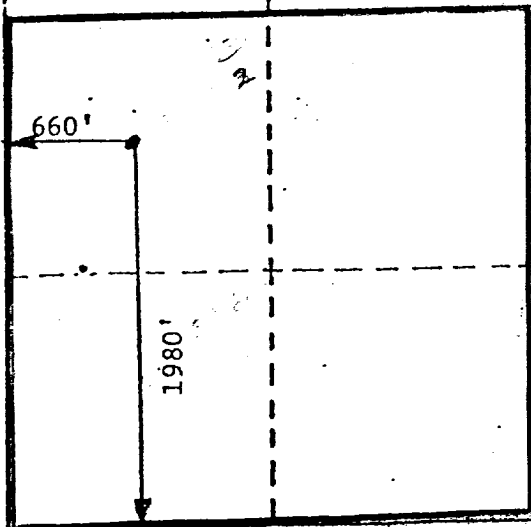
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

Sec. 18, T. 9 S., R. 26 E., N.M.P.M.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark McClellan

Name
Mark McClellan

Position
Geologist

Company
McClellan Oil Corporation

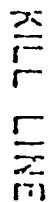
Date
February 11, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
NEW MEXICO
Professional Engineer
and
Surveyor
February 11, 1982
John D. Jaques, E. & L.S.
Certificate No. 6290

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FILL LINE

FOR THE

EXHIBIT "E"
McCLELLAN OIL CORPORATION
Finch Fee No. 2
Blowout Preventer Specification

BOP's are 10" Series 900 Type "E" Shaftor Double Hydraulic 6000 psi test, 3600 psi working pressure. All isolation valves 2 connected to the two main vent & working pressure.