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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 21 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McClellan Oil Corporation ✓	8. Farm or Lease Name Finch Fee
3. Address of Operator Drawer 730, Roswell, N.M. 88202	9. Well No. 2
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 18 TOWNSHIP 9-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Und. E. Bitterlake Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3694 G.L.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-82 Move in WEK Rig #3
4-18-82 Spud with 12 1/4" bit
4-19-82 Drilled to 854' w/12 1/4" bit. Ran 854' of 8 5/8" 23# casing. Cemented w/250 sacks Halliburton Lite w/2% CaCl₂ and 200 sacks class "C" w/2% CaCl₂. Circulated 100 sacks. WOC - 18 hours. NU BOP's test to 500 psi for 30 minutes. Resume drilling w/7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Ragsdale Paul Ragsdale TITLE Operations Manager DATE April 20, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 22 1982

CONDITIONS OF APPROVAL, IF ANY: