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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		AUG 6 1982		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		O. C. D.		5. State Oil & Gas Lease No.	
2. Name of Operator		McClellan Oil Corporation				7. Unit Agreement Name	
3. Address of Operator		P. O. Drawer 730, Roswell, N.M. 88202				8. Farm or Lease Name	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				9. Well No.	
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>9-S</u> RGE. <u>26-E</u> NMPM						10. Field and Pool, or Wildcat	
						Und. E. Bitter Lake Abo	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-18-82		4-24-82		7-28-82		3694' G. I.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4541		4500		N/A		Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4046' - 4377' Abo		25. Was Directional Survey Made		Yes	
26. Type Electric and Other Logs Run		Gearhart - CNL-FDL/Micro SFL-DLL		27. Was Well Cored		No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	23	854'	12-1/4"	450 sx class "C"	Circulated		
4-1/2"	10.5	4541'	7-7/8"	300 sx 50-50 POZ	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	3952'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4046, 47, 48, 49, 4172, 73, 4275, 76, 4304, 05, 41, 42, 44, 76, 77				DEPTH INTERVAL			
.375 15 holes				4046' - 4377'			
				AMOUNT AND KIND MATERIAL USED			
				3,000 gal 15% NE acid			
				55,000 gal gel water,			
				90,000 gal CO <sub>2</sub>			
				600 sx 20-40, 150 sx 10-20 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-28-82		Flowing Gas				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-28-82	4	Variable			100		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	100			700			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Shut in waiting on pipeline						Keltic Services	
35. List of Attachments							
Deviation Survey, 4 point : Logs previously sent							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
Paul R. Ragsdale		Operations Manager			August 5, 1982		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>678</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1826</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3260</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4020</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from <u>4020</u> to <u>4541</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

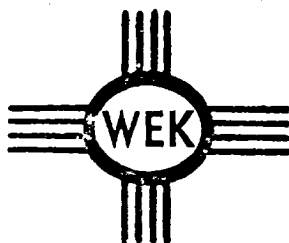
### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	678	678	Red Beds				
678	1826	1148	San Andres				
1826	3260	1434	Glorieta				
3260	4020	760	Tubb				
4020	4541	521	Abo				



LESLIE K. EVERTSON - ROSWELL  
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTESIA 505/746-6757  
ROSWELL 505/623-5020

RECEIVED

AUG 10 1982

April 30, 1982

O. C. D.  
ARTESIA, OFFICE

McClellan Oil Corp. ✓  
Box 730  
Roswell, NM 88201

Re: Finch Fee #2

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico:

498' - 1/4°	2822' - 3/4°
854' - 3/4°	3314' - 1/2°
1350' - 1°	3807' - 1/2°
1837' - 3/4°	4301' - 1 1/8°
2325' - 1°	4550' - 1° T.D.

Yours very truly,

WEK Drilling Co., Inc.

*Arnold Newkirk*  
Arnold Newkirk

STATE OF NEW MEXICO )  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 30th day of April, 1982 by Arnold Newkirk.

My Commission Expires:

1/12/85

*Elissa Eileen Deck*  
Notary Public