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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	✓
OPERATOR		
PRORATION OFFICE		✓

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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AUG 6 1982

Operator McClellan Oil Corporation ✓		O. C. D.
Address P. O. Drawer 730, Roswell, N.M. 88202		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
		Dry Gas <input type="checkbox"/>
		Condensate <input type="checkbox"/>
Other (Please explain)		

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Finch Fee	Well No. 2	Pool Name, Including Formation Und. E. Bitter Lake Abo	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>18</u> Township <u>9-S</u> Range <u>26-E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Box 2521 Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When
		No
		1-1-83

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 4-18-82	Date Compl. Ready to Prod. 7-28-82	Total Depth 4541'	P.B.T.D. 4500'					
Elevations (DF, RKB, RT, GR, etc.) 3694' G. L.	Name of Producing Formation Abo	Top Oil/Gas Pay 4046'	Tubing Depth 3952'					
Perforations 4046, 47, 48, 49, 4172, 73, 76, 4304, 05, 41, 42, 44, 76, 77	Depth Casing Shoe 4541'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	854'	450 SX					
7 7/8"	4 1/2"	4541'	300 SX					
	2 3/8"	3952'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

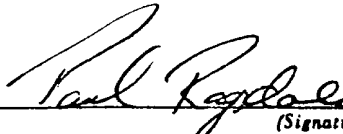
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 700	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1000	Casing Pressure (Shut-in) 1000	Choke Size variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Operations Manager  
(Title)  
August 5, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 15 1982, 19\_\_\_\_  
BY Mike Williams  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

DEC 13 1982

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE December 10, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the McClellan Oil Corp. ✓

Operator

Finch Fee

Lease

Well #2-Unit Letter unknown

Well Unit

18-9S-26E, Chaves County

S.T.R.

Undesignated (Abo)

Pool

Transwestern  
Name of purchaser

was made on December 9, 1982

Transwestern Pipeline Company  
Company

H. N. Aicklen  
Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe