

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ MAR - 8 1982
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓ O. C. D.  
ARTESIA, OFFICE
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990 FNL & 1650 FWL, Sec. 27-5S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing, Perforate		

5. LEASE  
NM 39127
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Doris RI Federal
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Und. Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit C, Sec. 27-T5S-R25E
12. COUNTY OR PARISH  
Chaves
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3745.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4300'. Ran 106 joints of 4-1/2" 9.5# J-55 casing set at 4299'. 1-regular guide shoe 4299'. Auto-fill float collar at 4258'. Cemented w/350 sacks Class "C" 50/50 Poz, 2% gel, 2#/sack KCL, .3% Halad 4 and .3% CFR-2. PD 12:30 PM 2-26-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3912-20' w/16 .45" holes. Acidized w/2000 gallons MOD 101 acid. Sand frac'd perforations (via tubing and casing) w/2000 gallons MOD 101 acid, 40000 gallons gelled KCL water, 40 tons CO<sub>2</sub> and 100000# 20/40 sand. Well stabilized at 175 psi on 3/4" choke = 2724 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 3-8-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: