

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN COMPLIANCE WITH REGULATION NO. 100-10-1
ADMISSIONForm approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 44521

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 24 Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24, T 13S, R 26E

12. COUNTY OR PARISH
Chaves

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRILLING OTHER ☒

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

P & A

2. NAME OF OPERATOR

CLEMENTS ENERGY, INC. ✓

3. ADDRESS OF OPERATOR

P O Box 7924, Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 2210' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-18-82

15. DATE SPUDDED

3-12-82

16. DATE T.D. REACHED

4-6-82

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3500.3

19. ELEV. CASINGHEAD

3499.

20. TOTAL DEPTH, MD & TVD

6694'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XXXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

Yes (see attached)

26. TYPE ELECTRIC AND OTHER LOGS RUN

2 each Plus 1 ea CNL / DLL (logs enclosed)

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	250'	17 1/2"	350 sx Class "C", 2%CC	None
8 5/8"	24#	1350'	12 1/4"	500sx HLC, 2%CC; 273sx Class "C", 2%CC	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE					

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NO

Posted ID 2
5-21-82
Y+A

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
-----------------------	--	------------------------------------

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Phyllis Sharrick

TITLE

Agent

DATE

4-14-82

*(See Instructions and Spaces for Additional Data on Reverse Side)