

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.(See other side for
reverse side)

LEASE DESIGNATION AND NUMBER

RECEIVED

NM-14982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 28 1982

C/SF
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

ARTESIA, OFFICE

9. WELL NO.

STANCEL FED COM

10. FIELD AND POOL, OR WILDCAT

7

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

PECOS SLOPE ABO

12. COUNTY OR PARISH

CHAVES

13. STATE

NEW MEXICO

14. PERMIT NO.

DATE ISSUED

2-18-82

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

MESA PETROLEUM CO./

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL

At top prod. interval reported below

SAME

At total depth

SAME

15. DATE SPUDDED

2-27-82

16. DATE T.D. REACHED

3-5-82

17. DATE COMPL. (Ready to prod.)

4-16-82

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

4002.5' GR

19. ELEV. CASINGHEAD

4002'

20. TOTAL DEPTH, MD & TVD

4214'

21. PLUG BACK T.D., MD & TVD

4161'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3608' --- 3806', ABO

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CLL/GR-CNL-FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	930'	17 1/2"	700 Thixalite/200 "C"	
8 5/8"	24#	1798'	12 1/4"	700 Thixalite/300 "C"	
4 1/2"	10.5#	4210'	7 7/8"	300 "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3508'	-

31. PERFORATION RECORD (Interval, size and number)

3608', 26', 27', 28', 31', 35', 38',
39', 3767', 3800', 06'; total of 24
holes 3 1/8" csg gun 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3608'---3806'	A/3850 gals 7 1/2% HCL+60 BS
3608'---3806'	F/60,000 gals XLink gel KCL&CO2
	86,000# 20/40 sd+108,000# 10/20sd

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

FLOWING				SHUT-IN			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4-16-82	4	19/64"			206	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
660				1237			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

E. L. BUTTROSS, JR.

35. LIST OF ATTACHMENTS

C-122, RECORD OF INCLINATION

36. I hereby certify that the information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY COORDINATOR

DATE

4-20-82

XC: MMS (2), TLS, GEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE,
(PARTNERS N-20-82) lym
*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
NOT LOGGED		SAN ANDRES	642'
		GLORIETA	1432'
		TUBB	2948'
		ABO	3576'

MESA PETROLEUM CO.
STANCEL FED COM #7
1980' FHL & 1980' FWL, SEC 22, T5S, R24E
CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

RECEIVED

APR 28 1982

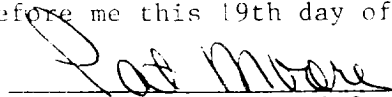
O. C. D.
ARTESIA, OFFICE

<u>DEPTH</u>	<u>DEVIATIONS</u>
500'	$\frac{1}{2}^{\circ}$
820'	$\frac{1}{2}^{\circ}$
1798'	$\frac{1}{2}^{\circ}$
2314'	$\frac{1}{4}^{\circ}$
2805'	$\frac{3}{4}^{\circ}$
3311'	$\frac{3}{4}^{\circ}$
3809'	$\frac{3}{4}^{\circ}$



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 19th day of April, 1982.



Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985