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OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

MAY 12 1982 P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D. REQUEST FOR ALLOWABLE
ARTESIA, OIL FIELD AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
STATE	
COUNTY	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

Operator
MESA PETROLEUM CO.

Address
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name STANCL FED COM	Well No. 7	Pool Name, Including Formation PECOS SLOPE ABO	Kind of Lease State, Federal or Fee NM	Lease 14982
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Location
Unit Letter F; 1980 Feet From The NORTH Line and 1980 Feet From The WEST
Line of Section 22 Township 5S Range 24E, NMPM, CHAVES Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, give location of tanks. Unit <u>F</u> Sec. <u>22</u> Twp. <u>5S</u> Rge. <u>24E</u>	Is gas actually connected? <u>NO</u> When <u>9-12-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. <input type="checkbox"/>
Date Spudded 2-27-82	Date Compl. Ready to Prod. 4-16-82	Total Depth 4214'	P.B.T.D. 4161'					
Deviations (DF, RKB, RT, GR, etc.) 4002.5' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 3576' 3618'	Tubing Depth 3508'					
Perforations 3608' --- 3806'	Depth Casing Shoe 4210'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	930'	700/200
12 1/4"	8 5/8"	1798'	700/300
7 7/8"	4 1/2"	4210'	300
	2 3/8"	3508'	

BEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test-MCF/D 1237	Length of Test 4	Bbls. Condensate/MCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shot-in) 835	Casing Pressure (Shot-in) 765	Choke Size 19/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.
REG: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL,
REC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE,
PARTNERS

R. P. Mathis
(Signature)

REGULATORY COORDINATOR

(Title)

5-11-82

(Date)

OIL CONSERVATION DIVISION

SEP 17 1982

APPROVED _____, 19____

BY Leslie A. Clements

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of cond
Separate Form C-104 must be filed for each pool in mu

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c/SF
mms

NEW MEXICO OIL CONSERVATION DIVISION

SEP 15 1982

P. O. DRAWER "DD"

O. C. D.

ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE September 14, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Stancel-Federal Com.
Lease

Well #7 - Unit Letter Unknown
Well Unit

22-5S-24E, Chaves County
S.T.R.

Undesignated (Abo)
Pool

Transwestern
Name of purchaser

was made on September 13, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe