

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-B1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 28297

6. IF INDEN. AID NAME OR TRACT NAME

MAY - 5 1982

7. UNIT AGREEMENT NAME
O. C. D.
ARTESIA, OFFICE

8. FARM OR LEASE NAME

Everette 00 Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Unit P, Sec. 25-T¹S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FEL, Sec. 25-T5S-R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3863' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

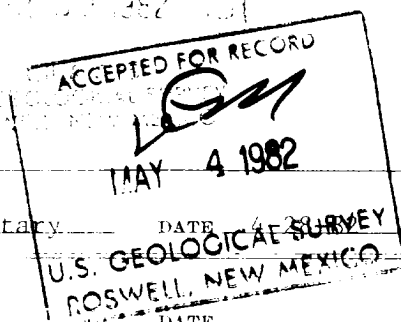
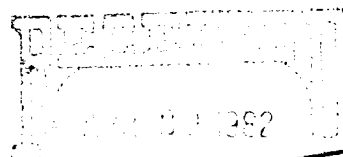
ABANDONMENT*

(Other) Production Csg. Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4180'. Ran 102 joints of 4-1/2" 9.5# J-55 casing set at 4152'. 1-auto-fill float shoe set 4152'. Cemented w/350 sacks 50/50 Poz with .6% CF-9, .3% TF-4, 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 5:50 PM 4-8-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated at 3880' w/2 .50" holes. Set cement retainer at 3860'. Pressure tested perforations 3880' to 1500 psi, okay. TOOH w/EZSZ setting tool. WIH and perforated 3660-3841' w/21 .50" holes as follows: 3660-62' (4 holes); 3685-90' (10 holes); 3817, 18, 3830' (3 holes); 3839-41' (4 holes). Acidized perforations 3660-3841' w/2000 gallons 7 1/2% Spearhead acid and 25 ball sealers. Sand frac'd perforations 3660-3841' (via casing) with 60000 gallons gelled KCL water and 120000# 20/40 sand. Well flowed and stabilized at 235 psi on 1/2" choke = 1550 mcfpd.



18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. D.

TITLE Engineering Secretary

DATE

4-28-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: