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O. C. D.  
ARTESIA, OFFICE

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6274	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C-101" FOR SUCH PROPOSALS.)

6. Indicate Type of Well		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>		
8. Name of Operator		8. Farm or Lease Name	
Yates Petroleum Corporation /		Dee OQ State	
9. Address of Operator		9. Well No.	
207 South 4th St., Artesia, NM 88210		4	
10. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM		Pecos Slope-Abo Gas	
THE West LINE, SECTION 32 TOWNSHIP 5S RANGE 25E NMPM.			
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3796.3' GR		Chaves	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 104 joints 9.5# J-55 ST&C casing set at 4250'. 1-regular guide shoe set at 4250'. Insert float set at 4208'. Cemented w/350 sacks 50/50 Class "C" Poz, .6% CF-9, .3% TF-4 and 3% KCL. PD 1:00 PM 3-15-82. Bumped plug to 1250 psi, released pressure and float held okay. WOC. WIH and perforated 3684-3858' w/15 .50" holes as follows: 3684-3704' (3 holes); 3751-3753' (2 holes) 3816-3858' (10 holes) Acidized perforations 3816-3858' w/2000 gallons 7-1/2% Spearhead acid. Acidized perforations 3751-3753' w/500 gallons 7-1/2% Spearhead acid. Acidized perforations 3684-3704' w/500 gallons 7-1/2% Spearhead acid. Sand frac'd perforations 3684-3858' (via tubing & casing) w/60000 gallons gelled KCL water, 3 loads CO<sub>2</sub>, 120000# 20/40 sand. Well cleaned up and stabilized at 225 psi on 3/4" choke = 3449 mcfpd.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Gressett</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-22-82</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 23 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		