

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 10 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

1a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name King TF
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope-Abo Gas
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
1. Name of Operator Yates Petroleum Corporation		
2. Address of Operator 207 South 4th St., Artesia, NM 88210		
3. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West 25 LINE, SECTION 6S RANGE 25E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3783' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled w/ air.
Spudded a 17-1/2" hole at 3:00 PM 3-2-82. Ran 21 joints of 13-3/4" 48# ST&C casing set at 914'. 1-Texas Pattern guide shoe set at 914'. Insert float at 872'. Cemented w/500 sacks Howco Thixset and 2% CaCl, 1/4# flocele, 500 sacks Howco Lite with 2% CaCl and 1/4# flocele. Tailed in w/300 sacks Howco C with 2% CaCl. PD 9:15 PM 3-3-82. Cement circulated 50 sacks. Bumped plug to 750 psi, released pressure and float held okay. WOC. Drilled out 3:15 PM 3-4-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 11". Drilled plug and resumed drilling. Ran 46 joints of 8-5/8" J-55 24# casing set at 1851'. 1-Texas Pattern guide shoe set at 1851'. Insert float at 1812'. Cemented w/250 sacks Howco Lite w/2% CaCl and 1/4# flocele. Tailed in w/250 sacks Howco C with 2% CaCl and 1/4# flocele. Compressive strength of cement - 800 psi in 12 hours. PD 12:00 noon 3-5-82. Cement circulated 25 sacks. Bumped plug to 1250 psi, released pressure and float held okay. Drilled out 12:00 midnight 3-6-82. WOC 12 hours.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Engineering Secretary	DATE 3-9-82
APPROVED BY <i>Mike Williams</i>	TITLE OIL AND GAS INSPECTOR	DATE MAR 12 1982
CONDITIONS OF APPROVAL, IF ANY:		