DIL CONSERVATION DIVISION CEIVED P. O. ROX 2088 SANTA FE, NEW MEXICO 87501 MAR 24 1982 Sundation Type of Lease State Fee SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE 1711) FORM TO MOTORALS 10 PAILL ON TO CEIPE COMPAND ARCT TO A DIFFERENT ACSERVOIR. P. O. ROX 2088 Revised 10-1-7 MAR 24 1982 Sundation Type of Lease State Fee Sundation Type of Lease State Fee Sundation Type of Lease State Fee The Compand of Comp	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		~	
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TD 4225'. Ran 101 joints of 4-1/2" 9.5# LT&C K-55 casing set at 4220'. 1-Howco guide shoe at 4220'. Insert float at 4178'. Cemented w/500 sacks Howco 50/50 Poz, 2% gel, 2# KCL water, 3% Halad-4 and 3% CFR-2. PD 9:30 PM 3-7-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3749-4022' w/18 .40" holes as follows: 3749, 52, 54, 56, 82, 84, 3904, 06, 16, 18, 4004, 06, 10, 12, 14, 18, 20, 22'. Acidized perforations 3749-4022' (via tubing & casing) w/100000 gallons gelled KCL water, 100 tons CO2 and 225000# 20/40 sand. Well cleaned up and stabilized at 300 psi on 3/4" choke = 4535 mcfpd.	• •	•	-	
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) sternule 1103. TD 4225'. Ran 101 joints of 4-1/2" 9.5# LT&C K-55 casing set at 4220'. 1-Howco guide shoe at 4220'. Insert float at 4178'. Cemented w/500 sacks Howco 50/50 Poz, 2% gel, 2# KCL water, .3% Halad-4 and .3% CFR-2. PD 9:30 PM 3-7-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3749-4022' w/18.40" holes as follows: 3749, 52, 54, 56, 82, 84, 3904, 06, 16, 18, 4004, 06, 10, 12, 14, 18, 20, 22'. Acidized perforations 3749-4022' w/5500 gallons MOD 101 acid and 12 ball sealers. Sand frac'd perforations 3749-4022' (via tubing & casing) w/100000 gallons gelled KCL water, 100 tons CO ₂ and 225000# 20/40 sand. Well cleaned up and stabilized at 300 psi on 3/4" choke = 4535 mcfpd.	7=3	CHANGE PLANS	CASING TEST AND CEMENT JQB	ميد. محم
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) and G_{ij} . The second constant G_{ij} is the second constant G_{ij} . The second constant G_{ij}				
Engineering Secretary 0476 3-22-82	.6. I hereby certify that the information abo	ve is true and complete to the best (of my knowledge and belief.	***************************************
	Sand Color to South	//C vivis En	gineering Secretary	DAYE3-22-82

SUPERVISOR, DISTRICT II

MAR 2 9 1982