

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-101
Revised 10-1-78

MAR 24 1982

O. C. D.
ARTESIA, OFFICE

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation /		8. Farm or Lease Name King TF
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 25 TOWNSHIP 6S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Und. Pecos Slope-Abo Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3783' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4225'. Ran 101 joints of 4-1/2" 9.5# LT&C K-55 casing set at 4220'. 1-Howco guide shoe at 4220'. Insert float at 4178'. Cemented w/500 sacks Howco 50/50 Poz, 2% gel, 2# KCL water, .3% Halad-4 and .3% CFR-2. PD 9:30 PM 3-7-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3749-4022' w/18 .40" holes as follows: 3749, 52, 54, 56, 82, 84, 3904, 06, 16, 18, 4004, 06, 10, 12, 14, 18, 20, 22'. Acidized perforations 3749-4022' w/5500 gallons MOD 101 acid and 12 ball sealers. Sand frac'd perforations 3749-4022' (via tubing & casing) w/100000 gallons gelled KCL water, 100 tons CO₂ and 225000# 20/40 sand. Well cleaned up and stabilized at 300 psi on 3/4" choke = 4535 mcfpd.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 3-22-82

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR 29 1982

CONDITIONS OF APPROVAL, IF ANY: