

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

MAR - 5 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-6272	
7. Unit Agreement Name	
8. Farm or Lease Name Paulette PV State	
9. Well No. 4	
10. Field and Pool, or Wildcat Und. Abo	
11. Elevation (Show whether DF, RT, GR, etc.) 3812.8' GR	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - L-1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER B 660 FLET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 5S RANGE 25E NMPM.		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 30' of 20" conductor pipe. Spudded a 14-3/4" hole at 3:00 PM 2-28-82. Ran 23 joints of 10-3/4" 40.5# J-55 ST&C casing set at 902'. 1-Texas Pattern notched guide shoe set at 902'. Insert auto-fill float set at 862'. Cemented w/500 sacks Halliburton Lite with 2% CaCl. Tailed in w/200 sacks Class "C" 2% CaCl. PD 7:00 AM 3-2-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 2:00 AM 3-3-82. WOC 19 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8" Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William Williams</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-5-82</u>
PROVED BY <u>William Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 9 1982</u>

CONDITIONS OF APPROVAL, IF ANY: