

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAR 22 1982

O. C. D.

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-6272

SUNDRY NOTICES AND REPORTS ON WELL ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Paulette PV State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
Location of well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 5S RANGE 25E NMPM.	10. Field and Pool, or Whichever Und. Also <i>Pros Slope No</i>
11. Elevation (Show whether DF, RT, GR, etc.) 3812.8' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Production Casing, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4442'. Ran 102 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4442'. 1-regular guide shoe set at 4442'. Auto fill float collar at 4203'. Cemented w/400 sacks Class "C" 50/50 Poz, 2% gel, 2# KCL/sack, .3% Halad-4 and .3% CF-4, PD 5:40 PM 3-9-82. Bumped plug to 1200 psi, released pressure and float held okay. WIH and perforated 3677-4052' w/18 .40" holes as follows: 3677, 3705, 07, 10' (4 holes) 3768, 72, 74, 76' (4 holes); 3815, 17, 24, 26, 46, 48' (6 holes); and 4046, 48, 50, 52' (4 holes). Acidized perforations 3677-4052' w/5500 gallons MOD 101 acid, plus 9 ball sealers. Sand frac'd perforations 3677-4052' (via tubing & casing) w/80000 gallons gelled KCL water, 84 tons CO₂, 160000# 20/40 sand. Well stabilized at 200 psi on 3/4" choke = 3086 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 3-22-82

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 23 1982

CONDITIONS OF APPROVAL, IF ANY: