

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990 FNL 1980 FWL, Sec. 31-6S-26E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Production Casing, Perforate

5. LEASE
NM 2357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal HJ

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Und. Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit C, Sec. 31-6S-26E

12. COUNTY OR PARISH | 13. STATE
Chaves | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3695.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 104 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4300'. 1-regular guide shoe at 4300'. Auto fill float collar at 4267'. Cemented w/400 sacks 50/50 Class "C" Poz. PD 6:30 PM 3-8-82. Bumped plug to 600 psi, released pressure and float held okay. WOC. WIH and perforated 3678-3846' w/14 .50" holes as follows: 3678, 79, 80, 81, 82, 83, 86, 3711, 12, 13, 3828, 39, 40, & 46'. Acidized perforations 3678-3846' w/3000 gallons 7½% Spearhead acid. Sand frac'd perforations 3678-3846' w/26040 gallons gelled KCL water, 32 tons CO2, 52000# 20/40 sand. Well stabilized at 140 psi on 1/2" choke = 958 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 3-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: