

NM OIL CONS. COMMISSION

Drawer DD

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3-331-C for such proposals.

1. oil ☐ gas ☐
well ☐ well ☐ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation /

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' ENL & 660' FEL, Sec. 25S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

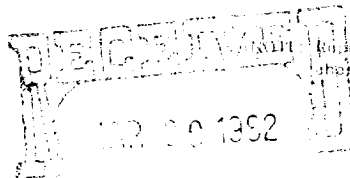
CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

☒



5. LEASE

NM 12125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
Coffman NY Federal

MAY - 6 1982

9. WELL NO.

2

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 25-T7S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3625.7' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TL 4200'. Ran 101 joints of 4-1/2" 9.5# K-55 casing set at 4190'. 1-regular guide shoe at 4190'. Auto-fill float collar at 4149'. Cemented w/350 sacks 50/50 Poz, 2% gel, 2#/sack KCL, .3% Halad-4 and .3% CFR2. PD 1:25 AM 3-11-82. Bumped plug to 1050 psi, released pressure and float held okay. WOC. WIH and perforated 3695-3891' in 2 stages w/15 .50" holes as follows: 1st stage: 3695, 3710 (2 holes); 2nd stage: 3854, 55, 56, 66, 69, 70, 71, 72, 79, 80, 81, 89, 91'. Acidized perforations 3854-91' w/2000 gallons MOD 101 HCL acid and 25 ball sealers. Acidized perforations 3695, 3710' w/500 gallons MOD 101 HCL acid. Frac'd perforations 3695-3891' w/40000 gallons gelled 2% KCL wtr, 80000# 20/40 sand and 10000 gallons CO2. Well stabilized at 225 psi on 1/2" choke = 1491 meipd.

Subsurface Safety Valve: Manul. and Type

Set @ . Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Secy DATE

ACCEPTED FOR RECORD

3-26-82

(This space for Federal or State office use)

APR 28 1982

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

