form 9-331 (May 1963)	ITED STATES DEPARTMENT OF THE INTERI	ORD Fastence DD	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
C/SF	GEOLOGICAL SURVEY	Artesia, NM 88210	NM 9539 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	DRY NOTICES AND REPORTS (form for proposals to drill or to deepen or plug to Use "APPLICATION FOR PERMIT_" for such p	DN WELLS hack to a different RECEIVED	
1. OIL GAS WELL WELL	X OTHER	APR-2 1982	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
2. NAME OF OPERATOR	1 comparation /		Williamson LC Federal
YALES PELFO 3. ADDRESS OF OPERATO	leum Corporation 🗸	O. C. D.	9. WELL NO.
207 South 4	th St., Artesia, NM 88210	ARTESIA, OFFICE	4
4. LOCATION OF WELL (See also space 17 bel At surface	Report location clearly and in accordance with any	State requirements.*	10. FIELD AND POUL, OR WILDCAT Wildcat Und. alo
860 FSL	& 660 FWL, Sec. 9-T8S-R25E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Unit M, Sec. 9-T8S-R25E
14. PERMIT NO.	15. ELEVATIONS (Show whether Di		12. COUNTY OR PARISH 13. STATE
	3649.5' GI		Chaves NM
16.	Check Appropriate Box To Indicate 1		
	NOTICE OF INTENTION TO:		QUENT REPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER CASING	WATER SHOTOFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDON MENT*
SHOOT OR ACIDIZE REPAIR WELL	ABANDON*	(Other)	
(Other)		Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
nent to this work.	or COMPLETED OPERATIONS (Clearly state all pertine if well is directionally drilled, give subsurface loc		
10-3/4" K-55 40 float at 979'. "C" 2% CaCl. H pressure and fl and tested to H lost circulatic 1/2# celloseal. 150 sx Thixolit 2% CaCl ₂ and 1# 1-Texas Pattern Halliburton Lit Cement did not WOC. Nippled of	<pre>conductor pipe. Spudded a 14 0.5# casing set at 999'. 1-Te: Cemented w/600 sx Pacesetter PD 10:30 AM 3-2-82. Circulate coat held okay. WOC. Drilled 000 psi, okay. Drilled plug on plugs as follows: Plug #1 Tailed in w/100 sx Class C te, 3% CaCl₂, 2# Permacheck an # Permacheck per sx. Ran 38 j n guide shoe set at 1500'. In te and 3% CaCl. Tailed in w/1 circulate. Bumped plug to 90 up and tested pressure and flo tilled out 6:30 PM 3-6-82. WOC ed drilling.</pre>	xas Pattern guide sho Lite and 2% CaCl. T d 50 sx to pit. Bump out 4:30 AM 3-3-82. and resumed drilling. - 150 sx Thixolite, 2% CaCl ₂ and 1# Perma d 1/2# celloseal. Ta oints of 8-5/8" K-55 sert float set at 146 00 sx Class "C" with 0 psi, released press at held okay. WOC. 12 hours. Reduced h	<pre>be set at 999'. Insert Cailed in w/200 sx Class bed plug to 750 psi, released WOC 18 hours. Nippled up Lost circulation. Set 3% CaCl2, 2# Permacheck & theck per sx. Plug #2 - tiled in w/150 sx Class "C" 24# casing set at 1500'. 00'. Cemented w/150 sx 2% CaCl. PD 6:30 AM 3-6-82. Soure and float held okay. Nippled up and tested 1000 nole to 7-7/8". Drilled W/25 1982 XAS</pre>
	at the foregoing is true and correct	U.S. GEOLOGIC ROSWELL, NEV ngineering_Secretary	M MEXICO D 10 80
	ederal or State_office_use)		
	COUNTED FOR RECORD		DATE
APPROVED BY CONDITIONS OF	APPROVAL, IF ANY : TITLE	·	
	MAR 1 9 1982		
8 2		ons on Reverse Side	
U. S	GEOLOCICAL SURVEY		

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