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Submit 5 Copies Appropriate District Office DISTRICT	State of I Energy, Minerals and Na	New Mexico atural Resources Department	RECEIVED	Form C-104 Revland 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DIST <u>RICT II</u>	OIL CONSERV.	ATION DIVISION	MAY 2 8 1992	See Instructions at Bottom of Page
P.O. Drawer DD, Artenia, NM 88210 DISTRICT III	P.O. F	30x 2088 Aexico 87504-2088	Q. C. D.	
1000 Rio Brazos Rd., Aztec, NM 87416	REQUEST FOR ALLOWA		FARALA SAFEICA	
I. Operator	TO TRANSPORT OF	LAND NATURAL GAS		-
Pecos River Operatin	g, Inc. 🗸	· · · · · · · · · · · · · · · · · · ·	Weil AFI No. 30-005-61423	
5949 Sherry Lane, Su	ite 755, Dallas, TX 7522	5		·····
Peason(s) for Filing (Check proper box)	Change in Transporter of:	Other (l'lease explain)		
Change in Operator	Oil [] Dry Gan [.] Casinghead Gan [.] Condensate [.]			
If change of operator give name and address of previous operator Sto	evens Operating Corporat	ion, P. O. Box 2408,	Roswell, NM 8	8202
II. DESCRIPTION OF WELI	LAND LEASE			
Edmondson Federal	Well No. Pool Name, Includ 4 Pecos Stor		Kind of Lease State, Federal or Fee	Lease No. NM 43524
Location Unit Letter	. 1980 Feet From The S	South Line and 1980	Fa	
Section 13 Towns	70		Feet From TheEa	Line
	NSPORTER OF OIL AND NATU	, NMPM, Cha	ves	County
Hame of Authonized Transporter of Oil	or Condensate	Address (Give address to which as	proved copy of this form i	s to be sent)
Navajo Crude 011 Purc Name of Authonized Transporter of Casi	nghead Gas [] or Dry Gas [X]	P. O. Drawer 175, Address (Give address to which of	Artesia, NM 88	210
Transwestern <u>Pipeline</u> If well produces oil or liquids,	<u>Company</u>	P. 0. Box 1188, Ho	u <u>ston, TX 7725</u>	1-1188
give location of tanks.	J 13 7S 25E	Voc	When 7 01/06/83	
IV. COMPLETION DATA	t from any other lease or pool, give comming	ling order number:		• • • • • • • •
Designate Type of Completion	1 - (X) Oil Well Gan Well	New Well Workover De	epen Plug Back Sam	e Res'v Diff Res'v
Date Spaulded	Date Compl. Ready to Frod.	Total Depth	F.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gan Pay	Tubing Depth	
Perforations	- 1	. I	Depth Casing Sh	De .
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACI	SCEMENT
		· · · · · · · · · · · · · · · · · · ·	······	• • • <u>-</u>
V. TEST DATA AND REQUE		· · · · · · · · · · · · · · · · · · ·	···	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and must	t be equal to or exceed top allowable	for this depth or be for fu	II 24 hows.)
	Date of Test	Producing Method (Flow, pump, go	zs lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	nled ID-3 7-31-92 hg OP
Actual Frod. During Test	Oil - Bbls.	Water - Bbls.	Gas MCF	kaap
GAS WELL	_]			
Actual Frod. Test - MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Conde	nsate
lesting Method (pitol, back pr.)	Tubing Pressure (Shut in)	Casing Presmire (Shut in)	Choke Size	
VI. OPERATOR CERTIFIC	L CATE OF COMPLIANCE			- · · ·
I hereby certify that the rules and regu- Division have been complicitly in an	ilations of the Oil Conservation	OIL CONSE	RVATION DIV	/ISION
is the and complete to the boar of my	knowledge and belief.	Date Approved	JUL 2 9 199	2
(Signature	ww			
Patricia Thompson Greenwade Agent		By ORIGINAL SIGNED BY MIKE WILLIAMS		
5/26/92 Date	Title (505) 623-7161/622-7273		SOR, DISTRICT I	·······
L'are Allande de la constante de la c	Telephone No.			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filled for each pool in multiply completed wells.