

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

c/sf
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Stevens Operating Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 935 FWL, 1980 FSL, Sec 5-7S-26E

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Casing, perforations

5. LEASE
NM-38342

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

MAY - 6 1982

8. FARM OR LEASE NAME
Helen-Collins Federal

C. C. D.
ARTESIA, OFFICE

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T7S, R26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3597.7 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/8/82 Ran 107 jts 4½" 10.5# casing. Set and cement at 4312' w/325 sks Self Stress w/2% CaCl₂. WOC 18 hrs, Pressure up 1000# for 30 minutes logging no pressure decrease.

3/13/82 Perforated at 3669.5, 70, 70.5, 73, 74, 74.5, 76.5, 77, 77.5, 79.5, 80, 83.5, 84, 3818, 18.5, 19, 21.5, 22, 23.5, 24, 24.5, 25, 45, 3940.5, 41, 41.5, 43, 43.5, 44, 46.5, 47, 50, 50.5, 51.

3/16/82 Acid in 3 stages: 3931.5' to 3942' w/3000 gal 7½% HCL. 2nd stage - 3809' to 3836.5' w/2000 gal 7½% HCL. 3rd stage - 3660.5' to 3675' w/3000 gal 7½% HCL and 13 balls.

3/18/82 Frac in 3 stages w/82378 gal YF6 water, 202.5 tons CO₂, 36000# ILA 100, 21000# 20/40 and 123000# 10/20 sand.

3/20/82 Ran 117 jts of 2 3/8" tbg, set at 3600'

Subsurface Safety Valve: Manu. and Type

ACCEPTED FOR RECORD

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod Coordinator DATE March 30, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

U.S. GEOLOGICAL SURVEY
ROSWEIL, NEW MEXICO