

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NM OIL CONS. COM. ON
structure on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

C/SF

Artesia, NM 88210

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						APR 16 1982									
Stevens Operating Corporation /						O.C.D.									
3. ADDRESS OF OPERATOR						ARTESIA OFFICE									
P. O. Box 2408, Roswell, NM 88201															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)															
At surface 935' FWL, 1980' FSL, Sec 5-7S-26E															
At top prod. interval reported below						same									
At total depth						same									
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED						18. ELEVATIONS (DF, REB, RT, GR, ETC.)*									
2-23-82						3597.7 GL									
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD									
3-6-82															
17. DATE COMPL. (Ready to prod.)															
3-26-82															
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS							
4350'		4312'					0-4350'								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
3669.5 - top, 3951 - bottom. <i>also</i>								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
DLL, CNL								No							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED						
10 3/4"		32.75#		810'		14 3/4"		400 sks 65/35, 200 sks C1	C						
4 1/2"		10.5#		4312'		7 7/8"		325 sks Self Stress							
29. LINER RECORD									30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
									2 3/8"	3600'					
31. PERFORATION RECORD (Interval, size and number)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
3669.5, 70, 70.5, 73, 74, 74.5, 76.5, 77, 77.5, 79.5, 80, 83.5, 84, 3818, 18.5, 19, 21.5, 22, 23.5, 24, 24.5, 25, 45, 3940.5, 41, 41.5, 43, 43.5, 44, 46.5, 47, 50, 50.5, 51.									DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
									3931.5-3942		3000 gal 7 1/2% HCL				
									3809-3836		2000 gal 7 1/2% HCL				
									3660.5-3675		3000 gal 7 1/2% HCL, 13 balls				
									3 stages		82378 gal YF6 CO ₂ , 202.5 tons CO ₂				
33.* PRODUCTION									36000#ILA 100, 21000# 20/40 123000; 10/20						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
3-26-82		Pumping FLOWING						Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
3-26-82		1 hr.		15/64				---		38.17		---		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
580		---				---		916		---		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
To be sold/waiting on pipeline hook-up												Mike Vowell			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE						DATE							
APR 15 1982		Production Coordinator						April 7, 1982							

* (See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY
NEW MEXICOPosted ID-2
& Comp. Book
SI
4-23-82

RUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0	455	Red Beds	San Andres	455	
Glorietta	455	1550	Anhydrite, Limestone, Dolomite	Glorietta	1550	
Tubb	1550	2962	Sand, Anhydrite, Red Shale, Dolomite	Tubb	2962	
Abo	2962	3620	Sand, Anhydrite, Dolomite	Abo	3620	
	3620	4350	Green and Red Shale, Red Sand			