

no. of copies required	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

STEVENS OPERATING CORPORATION ✓

Address

P. O. Box 2408, Roswell, New Mexico 88201

Other (Please explain)

RECEIVED BY

AUG 29 1983

O. C. D.  
ARTESIA OFFICE

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☒If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Helen Collins Federal	1	Pecos Slope Abo	Federal NM	38342

Location

Unit Letter L : 1980 Feet From The South Line and 935 Feet From The WestLine of Section 5 Township 7S Range 26E NMPH Chaves County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/>	(Give address to which approved copy of this form is to be sent)
Stevens Operating Corporation	P. O. Box 2408, Roswell, New Mexico 88201

Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/>	(Give address to which approved copy of the form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77252

It well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	5	7S	26E	Yes	12-22-82

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.	
Elevations (DF, RKB, WT, CR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rblm.	Water-Rblm.	Gas-Rblm.

## GAS WELL

Actual Prod. Test-Rblm./D	Length of Test	Rblm. Condensate/Rblm.	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Pat Thompson

(Signature)

Production Controller

(Title)

August 26, 1983

(Date)

## OIL CONSERVATION DIVISION

APPROVED AUG 29 1983, 19BY Leslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,  
well name or number, or transporter, or other such change of condition.

This form must be filled for each pool in multiply