				c1584
Subruit 5 Copies Appropriate District Office DISTRICTT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Inawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo	TION DIVISION	RECEIVED	Form C-104 Revised 1-1-80 See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Me REQUEST FOR ALLOWAB		O. C. D. COMESSIN CONFICE FICON	
I. Operator		AND NATURAL GAS	I WAILAPI NA	
Pecos River Operating	J, Inc.	·· ··· · · · · · ·	30-005-6142	
5949 Sherry Lane, Sui Peason(s) for Filing (Check proper box) New Well	te 755, Dallas, TX 75225 Change in Transporter of:	(Ther (Fleare explain)		
Percompletion	Oil [_] Dry Gas [_] Casinghead Gas [_] Condensate [_]			
If change of operator give name and address of previous operator <u>Ste</u>	evens_Operating_Corporation	on, P. O. Box 2408	, Roswell, NM 8	38202
II. DESCRIPTION OF WELL Lesse Name Helen Collins Federal	Well No. Pool Name, Includio	••	Kind of Lease State, Federal or Fee	Lease No. NM 38342
Unit Letter	: 1980 Feet From The	South Line and 935	Feet From The	lestLine
Section 5 Towns	hip 7S Range 26E	, NMPM, Cha	ives	County
	NSPORTER OF OIL AND NATU	I I I I I I I I I I I I I I I I I I I		
Name of Authorized Transporter of Oil Navajo Crude Oil Purc Name of Authorized Transporter of Casi		Address (Give address to which of P. O. Drawer 175,	Artesia, NM 8	3210
Iranswestern Pipeline	e Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? YeS	When 7 12/22/82	
IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover I Total Depth Top Oil/Can Pay	Deepen Flug Back Sa F.B.T.D.	me Res'v Þiff Res'v
Ferforations			Lubing Depth	hoe
	TUBING, CASING AND	CEMENTING DECODIN		<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQU			[. 1
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowal Producing Method (Flow, pump,	Ras lift, etc.)	4.4 -
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	7-31.92
Actual Front. During Test	Oil - Bhls,	Water - Bhis.	Gas. MCF	the op
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	ច្រារប៉ារុ តា Co	idensaie
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Presmire (Shut in)	Choke Size	
I hereby certify that the rules and rep Division have been complied with a	that the information given above	OIL CONS	ERVATION D	IVISION
is true and complete to the best of the knowledge and belief.		Date Approved JUL 2 9 1992		
Sharme Patricia Thompson Greenwade Agent		By ORIGINAL SIGNED BY MIKE WILLIAMS		
Printed Name 5/26/92	1ite (505) 623-7161/622-7273	I THE SUPER	RVISOR, DISTRICT	<u>1</u>
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.