

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 10 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
VIKING PETROLEUM, INC./		Youngman 11 "Com"
3. Address of Operator		9. Well No.
1050 17th Street, Suite 1950, Denver, CO 80265		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>660'</u> FEET FROM THE <u>West</u> LINE AND <u>1980'</u> FEET FROM		<u>Pecos Slope Abo Gas</u>
THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>6S</u> RANGE <u>24E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3924.94'		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Laid Casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/29/82 Spudded well, drlg. ahead.

5/4/82 Ran 21 jts 10 3/4 40# ; set @888'. Cmt. with 300 sxs Halliburton Lite, 1/4# Flo Cel, 2% Cal. Chl.; 300 Sxs Class "C", 1/4# Flo Cel, 2% Cal. Chl. Circ 60 Sxs back to surface. TP Csg. to 1000#. WOC 18 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Stolze TITLE AGENT DATE 5/5/82
Nancy Stolze
Mike Walker
OIL AND GAS INSPECTOR
MAY 12 1982