

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 11-1-76

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LAND OFFICE	
OPERATOR	1

APR 27 1982

O. C. D.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LC-2463

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐	CAB WELL ☒	OTHER ☐
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER C, 600 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 7S RANGE 25E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Papalote 01 State
9. Well No. 3
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3890.2' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4225'. Ran 105 joints 4-1/2" 9.5# J-55 casing set at 4225'. 1-auto-fill float shoe set at 4100'. Cemented w/175 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 3% KCL and 175 sacks Class "C". PD 8:15 PM 4-3-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3708-3872' w/22 .50" holes as follows: 3708, 09, 10, 11, 12, 13, 3752, 53, 54, 55, 56, 57, 3784, 85, 3804, 05, 3827, 28, 3848, 50, 51 and 3872'. Acidized perforations 3708-3872' w/5000 gallons 7 1/2% Spearhead acid and 56 ball sealers. Frac'd well with 40000 gallons gelled KCL water and 80000# 20/40 sand. Well stabilized at 30 psi on 1/2" choke = 270 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREO [Signature]

TITLE Engineering Secretary

DATE 4-26-82

PROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE APR 28 1982

CONDITIONS OF APPROVAL, IF ANY: