T ATE OF NEW MEXICO BY AND MINERALS DEPARTMENT	· · ·	CRIVED	Form C-104 Revised 10-1-78
** ** *****		TION DIVISIC FEIVED	
		л мехісо в75 Аря 27 198	2
		• • • •	-
6.0.8.	REQUEST FOR	RALLOWABLE O.C.D.	_
ANSPORTER OIL L	AA	ND ARTESIA, OFFIC	E
PENATION OFFICE	AUTHORIZATION TO TRANSF	ORT OIL AND NATURAL GAS	
Vator Potroleu	m Corporation 🖌		
sdress.			
	St., Artesia, NM 88210		- <u></u>
eason(s) for filing (Check proper • w Well [X]	box) Change in Transporter of:	Other (Please explain)	
•completion		· []	
hange in Ownership	Casinghead Gas Conden	sate	
change of ownership give nam	e		
d address of previous owner			
SCRIPTION OF WELL AN	Vell No. Pool Name, Including Fo	ormation Kind of Lea	se Loase
Papalote OI State	3 Pecos Slope Abo) State, Feder	olorFoo State LG-246
ocation		1000	17
Unit Letter C ;	660 Feet From The North Lin	a and 1980 Feet From	The West
Line of Section 16	T. mahip 7S Range	25E , NMPM. Chave	S. Cet
		C	
ESIGNATION OF TRANSPO one of Authorized Transporter of	CII CI Condensale	Address (Give address to which appr	oved copy of this form is to be sent;
Navaio Crude Oil Pu	urchasing Co.	Box 159, Artesia, NM 8 Address (Give address to which appr	8210
ume of Authorized Transporter of	Casinghead Gas of Dry Gas [X]	Box 2521, Houston, TX	
Transwestern Pipeli	Unit Sec. Twp. Rge.	Is gas octually connected?	ten approx 6 8 wks
well produces oil or liquids, ve location of tanks.	C 16 7s 25e	Yes	5-3-83
his production is commingled	with that from any other lease or pool,	give commingling order number:	
IMPLETION DATA		New Well Workover Deepen	Plug Back 'Same Res'v. Diff. :
Designate Type of Compl			P.B.T.D.
ule Spudded 3-21-82	Date Compl. Ready to Prod. 4-24-82	Total Depth 4225	4181'
lovations (DF, RKB, RT, GR, etc		Top Oll/Gas Pay	Tubing Depth
3890.2' GR	Abo	3708 *	3652 ⁺ Depth Casing Shoe
erforations 3708–3872	2 '		4100'
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	40 ¹	SACKS CEMENT
24"	20"	925 t	
14-3/4'' 9-7/8''	<u>10-3/4"</u> 8-5/8"	1600'	150
7-7/8 ⁿ	4-1/2"	fter recovery of total volume of load of	
IST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours	
L WELL ate First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
ength of Tout	1 april 7 loss a		
ctual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
AS WELL			
ctual Prod. Teet-MCF/D	Length of Test	Bbls. Condenagte/MMCF	Gravity of Condensate
68 esting Method (pitol, back pr.)	6 hrs Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Sixe
Back Pressure	30	Packer	1/2"
ERTIFICATE OF COMPLI	ANCE	DIL CONSERV/	ATION DIVISION
		APPROVED MAY 0 9 198	, 19
nereby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given ove is two and complete to the best of my knowledge and belief,		Original Signed By -DY	
\sim -		This form is to be filed in	a compliance with RULE 1104.
Augani	La 1- bodlett	He is as to from more the effort	owable for a newly drilled or deep penied by a tabulation of the devi- ordenee with NULE 111.
(Signature)) Engineering Secretary		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all	
Engineer	(Tule)	ahis on new and recompleted	TV 4/110.
4-26-8		Fill out only Sections I.	II, III, and VI for changes of or orter, or other such change of condu
•	(Dute)	Separate Forma C-104 m	ust he filed for each pool in mul
		completed wells.	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D. ARTESIA, OFFICE

DATE _____ May 4, 1983

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the ______Yates Petr. Corp. Operator

Papalote "OI" State Lease

16-7S-25E, Chaves County S.T.R.

> Transwestern Name of Purchaser

Transwestern Pipeline Company

Company

erdy A. K. Berdy Representative a K Berd

Jr. Analyst Contract Administration Title

cc: Operator **Oil Conservation Division** P. O. Box 2088 Santa Fe, New Mexico 87501 RECEIVED

TETTE

MAY 0 6 1983

#3-C Well Unit

> Pecos Slope (Abo) Pool

_____ was made on _____ May 3, 1983