

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Vates Petroleum Corp</u>		Lease <u>Papalote</u> <u>OT State</u>		Well # <u>4</u>	
Location of Well	Unit <u>1980S 660 E I</u>	Section <u>16</u>	Township <u>7</u>	Range <u>2S</u>	County <u>Chaves</u>
Drilling Contractor	<u>CIA</u>		Type of Equipment		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>12 3/4</u>	<u>10 3/4</u>	<u>40.5# J-SS</u>		<u>850</u>	<u>750 SX Grc</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5# JSS</u>		<u>4350'</u>	<u>350 SX</u>

Casing Data:

Surface joints of 10 3/4" inch 40. # Grade J-SS

(Approved) (Rejected)

Inspected by M.S. date 3/9/82

Cementing Program

Size of hole 14 3/4" Size of Casing 10 3/4" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 923' Set 923' Feet of 10 3/4" inch 40. # Grade J-SS

(New) used csg. @ 923' with 300 2%cc sacks neat cement around shoe

+ 400sx sax Pocahontas Lite additives (3%cc)

Plug down @ 10:00 (AM) (PM) Date 3/10/82

Cement circulated yes No. of Sacks 30sx

Cemented by Western Co. Witnessed by Mike Stillfield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

No centralizers or Disbats

Full returns to TD.